

NEWFIELD



Route #3 Box 3630
Myton, Utah 84052
(435) 646-4825, FAX: (435) 646-3031

August 22, 2007

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill

Federal 2-28-9-17

Federal 3-29-9-17

Federal 4-29-9-17

Federal 2-30-9-17

Federal 3-30-9-17

Federal 4-30-9-17

Federal 8-30-9-17

Dear Diana:

Enclosed find APD's on the above referenced wells. The proposed 2-28-9-17 and 3-30-9-17 locations are Exception Locations. Our Land Department will send you the required Exception Location Letters. If you have any questions, feel free to give either Dave Allred or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED
AUG 31 2007
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

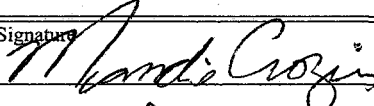
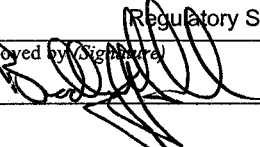
FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-79015
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. N/A
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Federal 2-28-9-17
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-33776
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/NE 937' FNL 1831' FEL 5846754 40.006774 At proposed prod. zone 44287704 -110.007962		10. Field and Pool, or Exploratory Monument Butte Undesignated
11. Sec., T., R., M., or Blk. and Survey of Area NW/NE Sec. 28, T9S R17E		12. County or Parish Duchesne
13. State UT		14. Distance in miles and direction from nearest town or post office* Approximatley 17.1 miles southeast of Myton, Utah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 937' f/ise, NA' f/unit	16. No. of Acres in lease 1,113.95	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1,594'	19. Proposed Depth 5500'	20. BLM/BIA Bond No. on file UTB000192
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5337' GL	22. Approximate date work will start* 4th Quarter 2007	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 8/22/07
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 09-20-07
Title Office	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

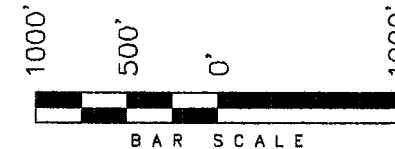
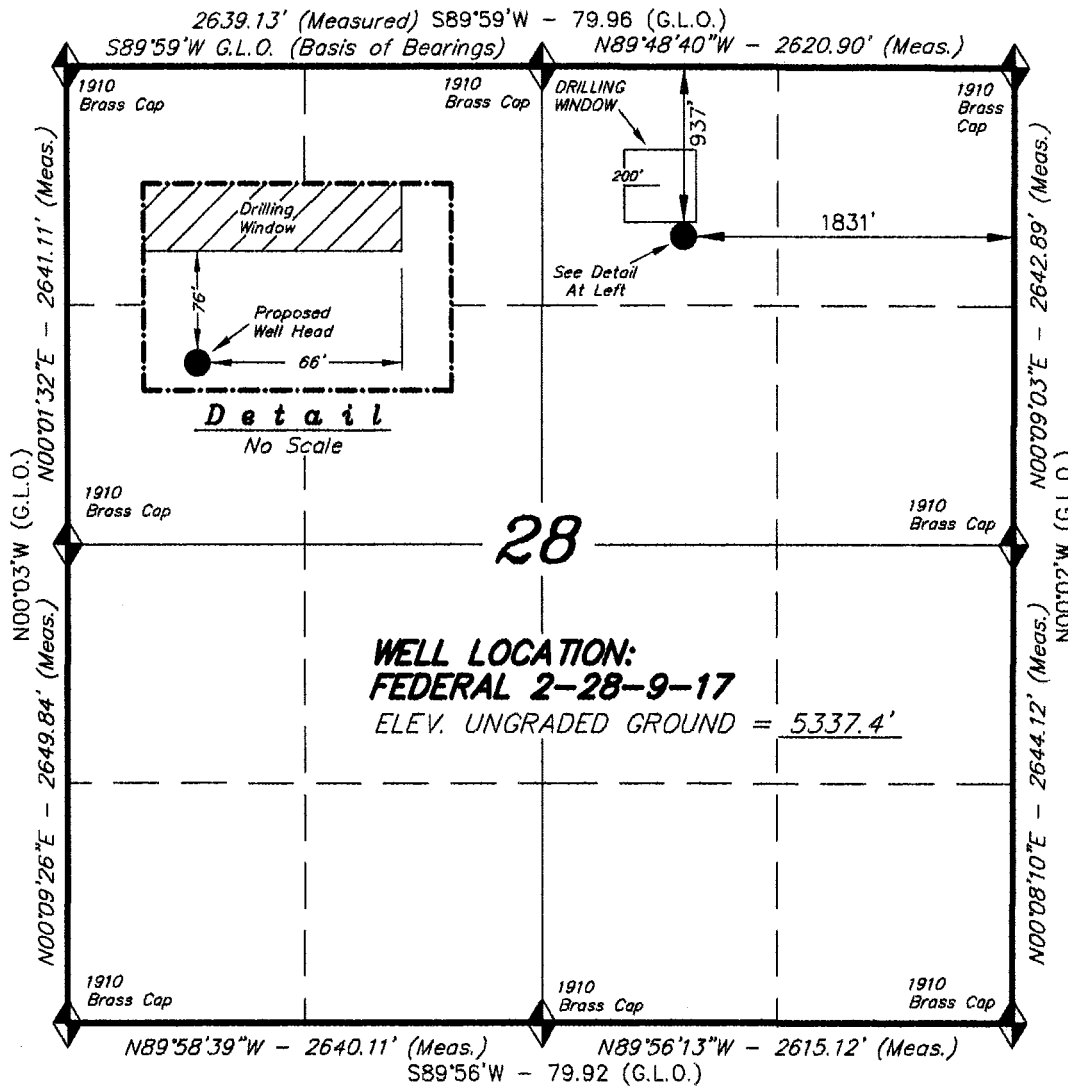
Federal Approval of this
Action is Necessary

RECEIVED
AUG 31 2007
DIV. OF OIL, GAS & MINING

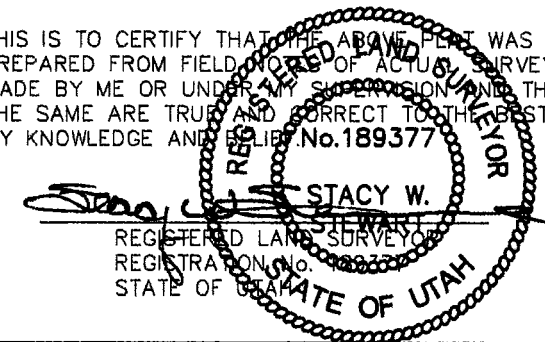
T9S, R17E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, FEDERAL 2-28-9-17,
LOCATED AS SHOWN IN THE NW 1/4 NE
1/4 OF SECTION 28, T9S, R17E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (MYTON SE)

FEDERAL 2-28-9-17
(Surface Location) NAD 83
LATITUDE = 40° 00' 23.90"
LONGITUDE = 110° 00' 31.40"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 08-21-07	SURVEYED BY: T.H.
DATE DRAWN: 08-23-07	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

NEWFIELD PRODUCTION COMPANY
FEDERAL #2-28-9-17
NW/NE SECTION 28, T9S, R17E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1020'
Green River	1020'
Wasatch	5500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1020' – 5500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
FEDERAL #2-28-9-17
NW/NE SECTION 28, T9S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Federal #2-28-9-17 located in the NW 1/4 NE 1/4 Section 28, T9S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 11.7 miles \pm to it's junction with an existing dirt road to the southwest; proceed southwesterly and then southeasterly - 3.7 miles \pm to it's junction with the beginning of the proposed access road west; proceed westerly along the proposed access road - 720' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surface equipment will be painted Carlsbad Canyon.
Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-10136

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP.

8. **ANCILLARY FACILITIES**

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #07-78, 4/5/07. Paleontological Resource Survey prepared by, Wade E. Miller, 3/9/07. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 720' of disturbed area be granted in Lease UTU-79015 to allow for construction of the planned access road. **Refer to Topographic Map "B"**. For the planned access road a temporary width of 60' will be needed for construction purposes with a permanent width of 30' and a running surface of 18'. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 720' of disturbed area be granted in Lease UTU-79015 to allow for construction of the proposed surface gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Golden Eagle: Due to this proposed well access roads proximity (less than 0.5 mile) to an existing inactive golden eagle nest site, no new construction or surface disturbing activities will be allowed between March 1 and May 15. If the nest remains inactive on May 15th (based on a pre-construction survey by a qualified biologist), the operator may construct and drill the location between May 15 and March 1 of the following year. If the nest site becomes active prior to May 15, no new construction or surface disturbing activities will be allowed within 0.5 mile of the nest until the nest becomes inactive for two full breeding seasons. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Mountain Plover: If new construction or surface disturbing activities are scheduled to occur between May 1 and June 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be conducted in accordance with the survey protocols outlined in the most recent USFWS Survey Protocol. Surveys must be completed prior to initiating new construction or surface disturbing activities. No new construction or surface disturbing activities will be allowed between March 15 and August 15 within a 0.5 mile radius of any documented mountain plover nest site.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex Confertifolia</i>	6 lbs/acre
Galletta Grass	<i>Hilaria Jamesii</i>	6 lbs/acre

Details of the On-Site Inspection

The proposed Federal #2-28-9-17 was on-sited on 5/11/07. The following were present; Dave Allred (Newfield Production), Chuck MacDonald (Bureau of Land Management), and Brandon McDonald (Bureau of Land Management). Weather conditions were clear and ground cover was 100% open.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

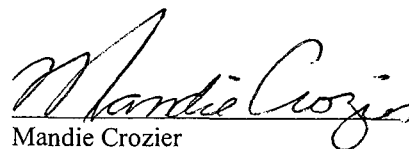
Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #2-28-9-17 NW/NE Section 28, Township 9S, Range 17E: Lease UTU-79015 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by US Specialty Insurance #B001832.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true

and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8/22/07

Date



Mandie Crozier

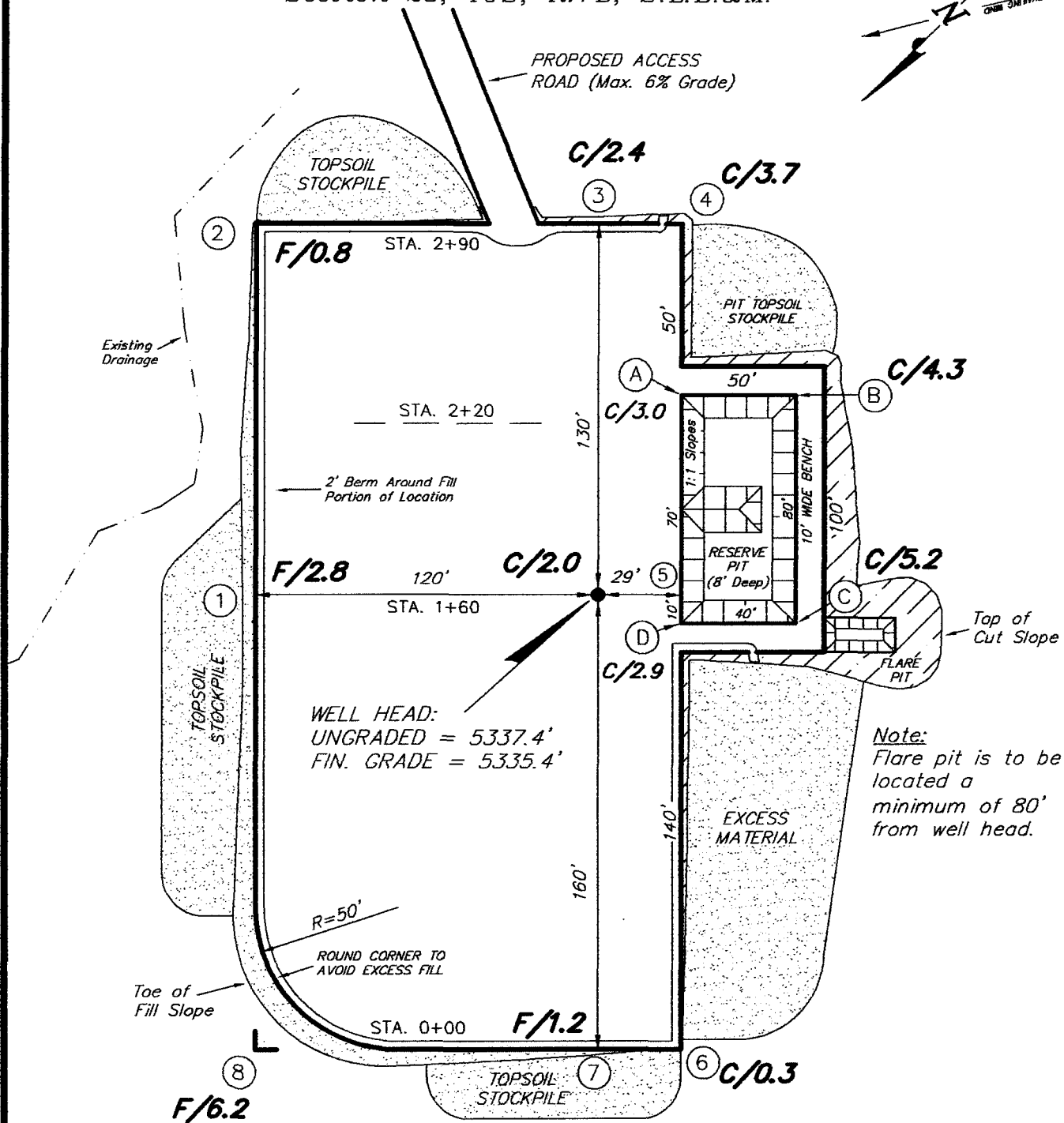
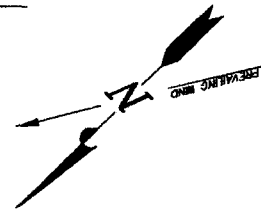
Regulatory Specialist

Newfield Production Company

NEWFIELD PRODUCTION COMPANY

FEDERAL 2-28-9-17

Section 28, T9S, R17E, S.L.B.&M.



REFERENCE POINTS

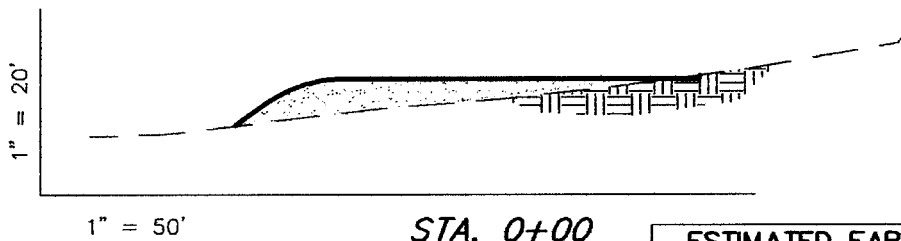
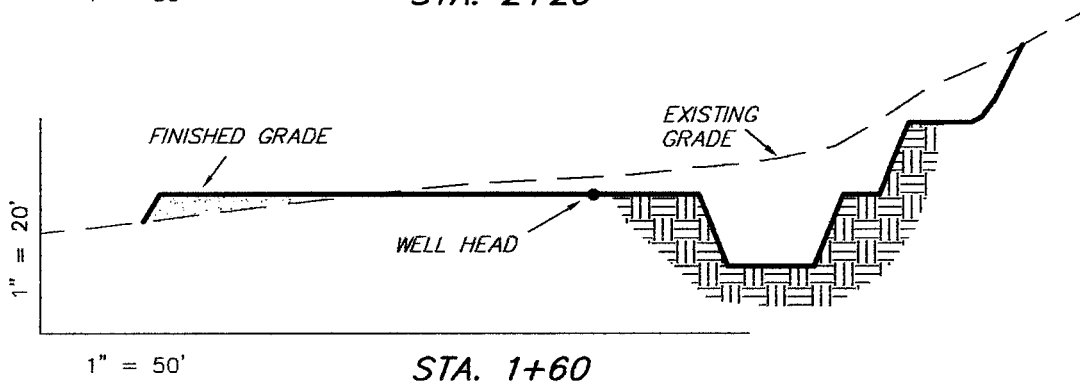
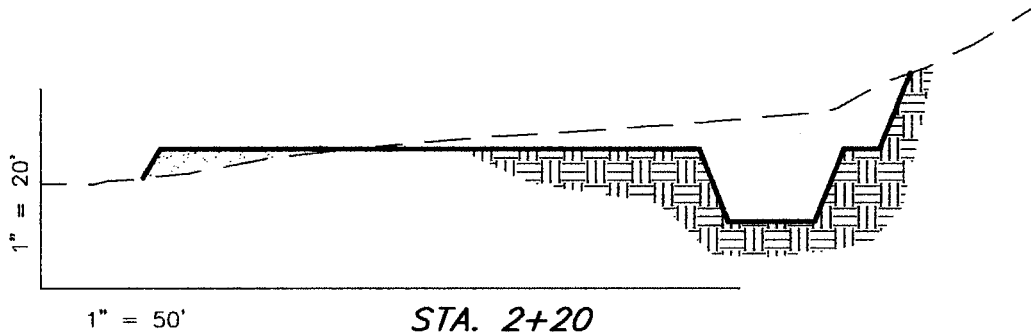
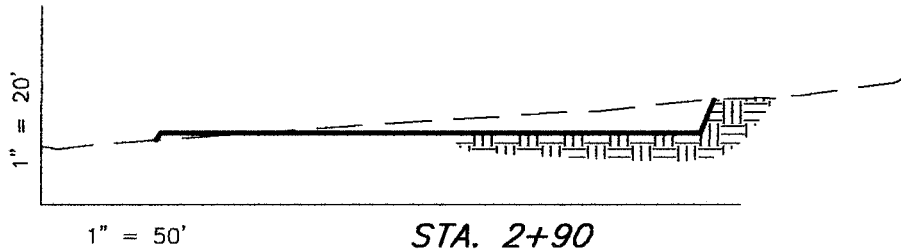
210' NORTHWESTERLY = 5333.0'
260' NORTHWESTERLY = 5333.0'
170' NORTHEASTERLY = 5330.2'
220' NORTHEASTERLY = 5329.7'

SURVEYED BY: T.H.	DATE SURVEYED: 08-21-07
DRAWN BY: F.T.M.	DATE DRAWN: 08-23-07
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS FEDERAL 2-28-9-17



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

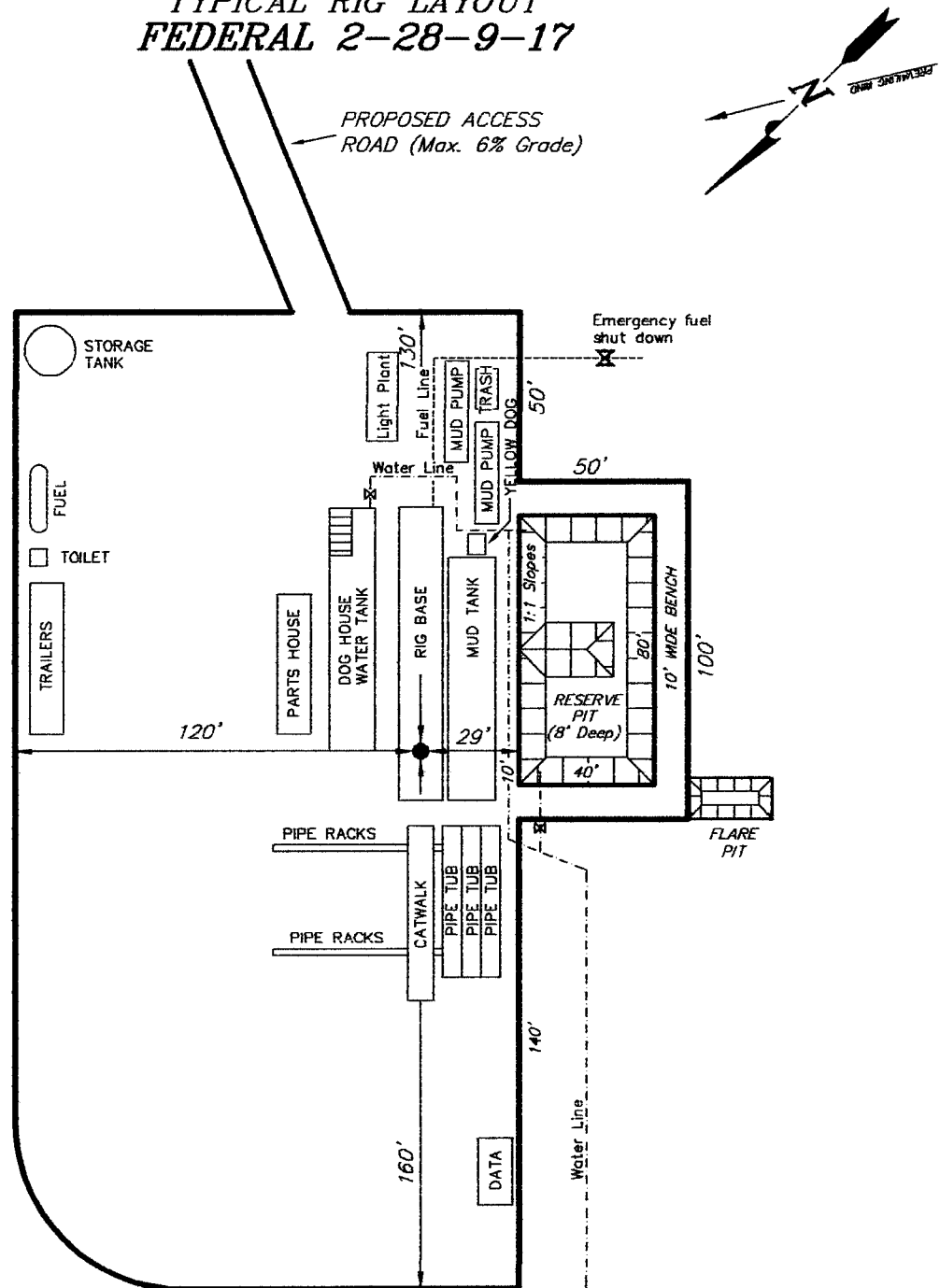
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,000	2,000	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	2,640	2,000	980	640

SURVEYED BY: T.H. DATE SURVEYED: 08-21-07
DRAWN BY: F.T.M. DATE DRAWN: 08-23-07
SCALE: 1" = 50' REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT FEDERAL 2-28-9-17



SURVEYED BY: T.H.	DATE SURVEYED: 08-21-07
DRAWN BY: F.T.M.	DATE DRAWN: 08-23-07
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.

(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

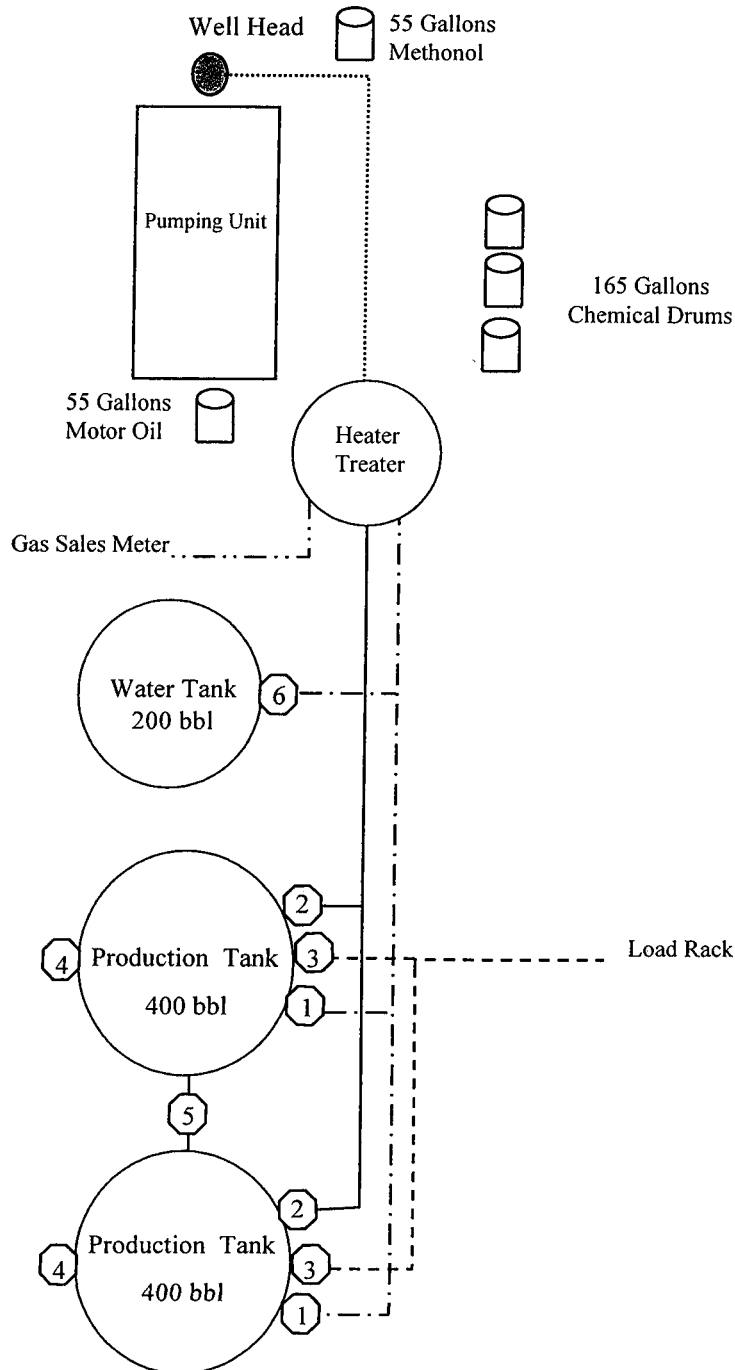
Newfield Production Company Proposed Site Facility Diagram

Federal 2-28-9-17

NW/NE Sec. 28, T9S, R17E

Duchesne County, Utah

UTU-79015



Legend

Emulsion Line
Load Rack	-----
Water Line	-.-.-.-.
Gas Sales	-.-.-.-.
Oil Line	—————

Production Phase:

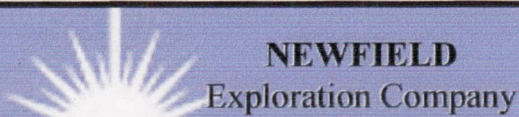
- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

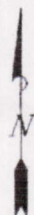
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open



Federal 2-28-9-17
SEC. 28, T9S, R17E, S.L.B.&M.

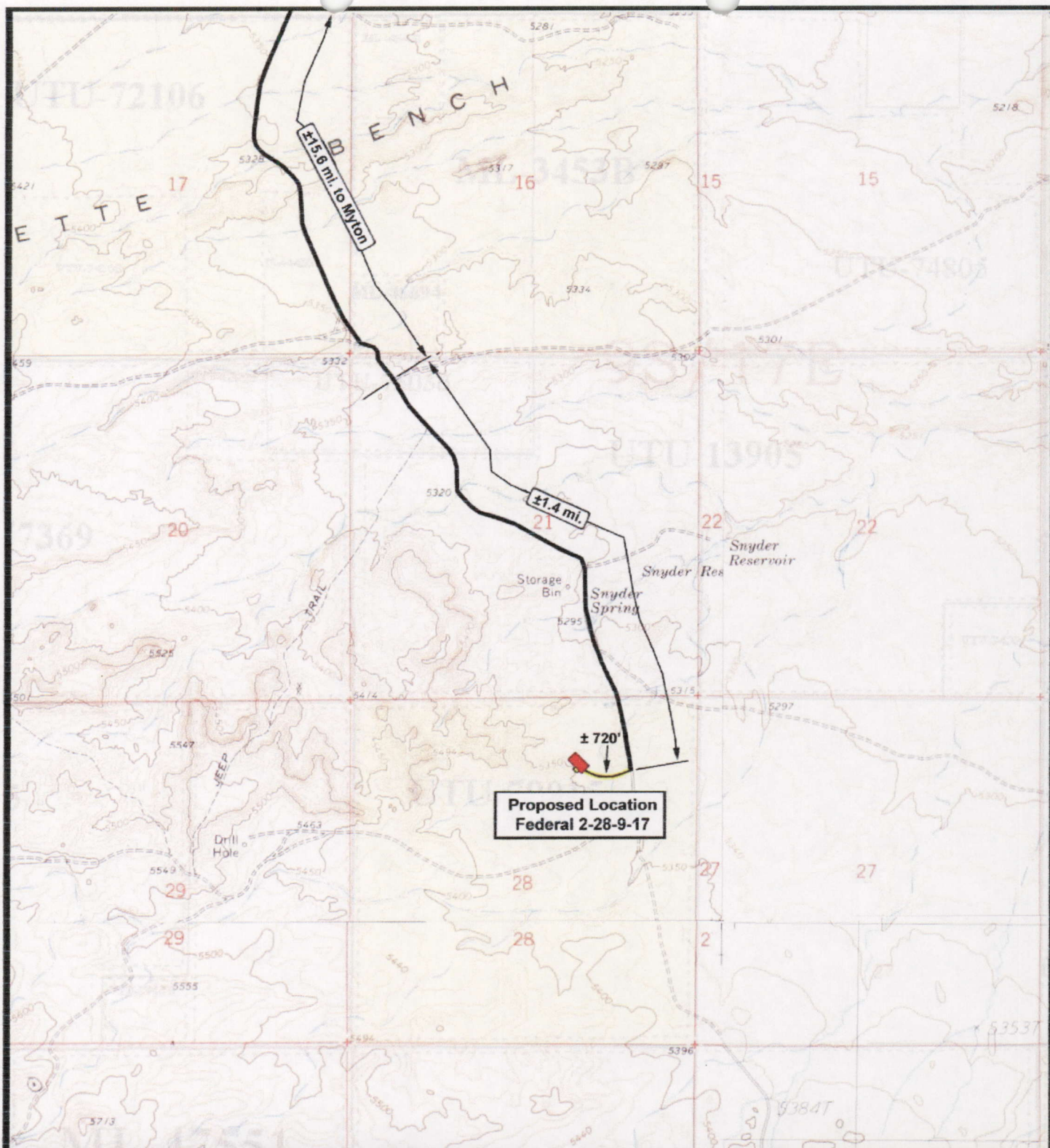


Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: nc
DATE: 08-24-2007

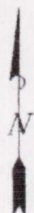
Legend
Existing Road
Proposed Access

TOPOGRAPHIC MAP
"A"



NEWFIELD
Exploration Company

Federal 2-28-9-17
SEC. 28, T9S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: nc

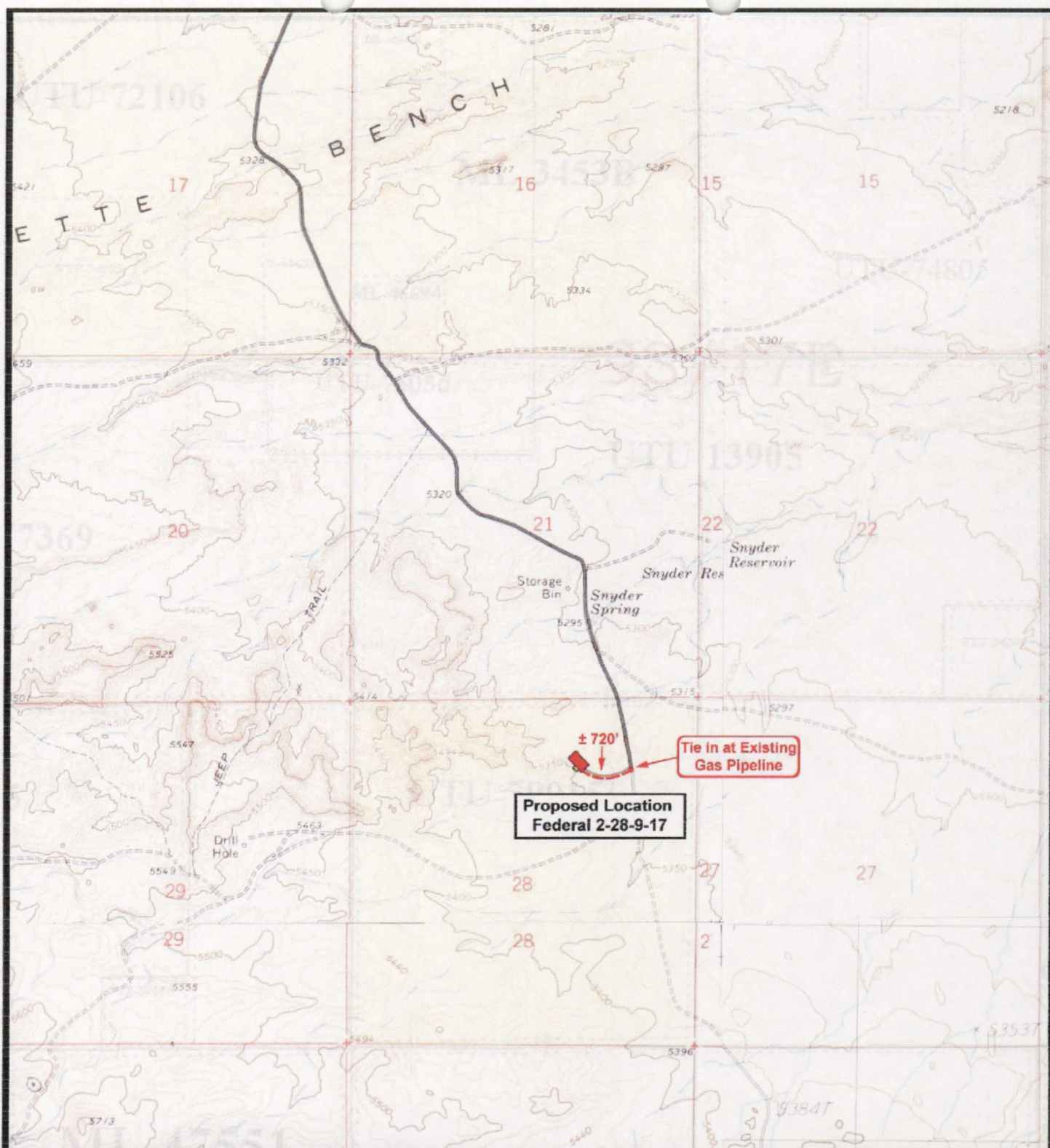
DATE: 08-24-2007

Legend

Existing Road
Proposed Access

TOPOGRAPHIC MAP

"B"



NEWFIELD
Exploration Company

Federal 2-28-9-17
SEC. 28, T9S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: nc

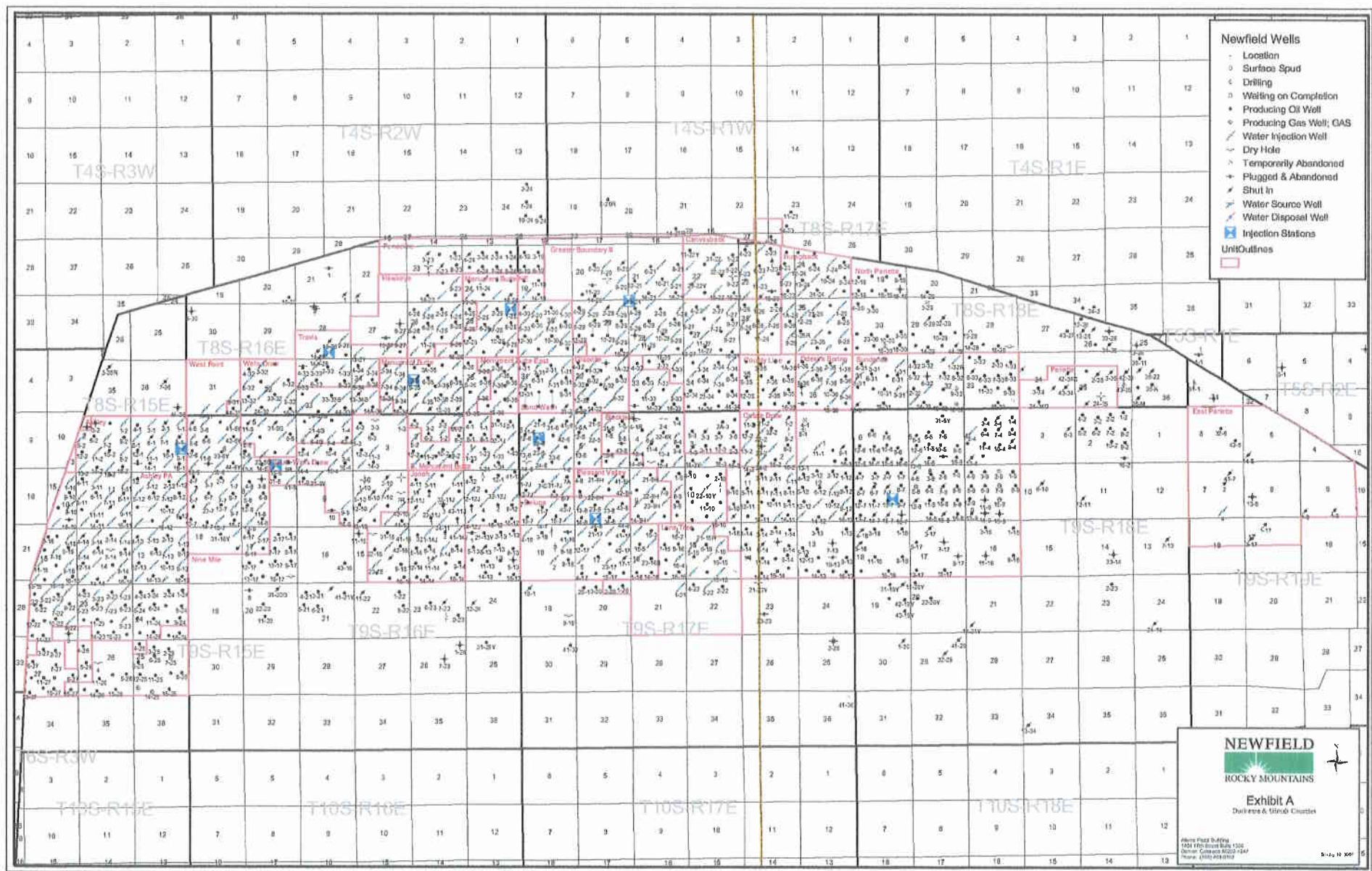
DATE: 08-24-2007

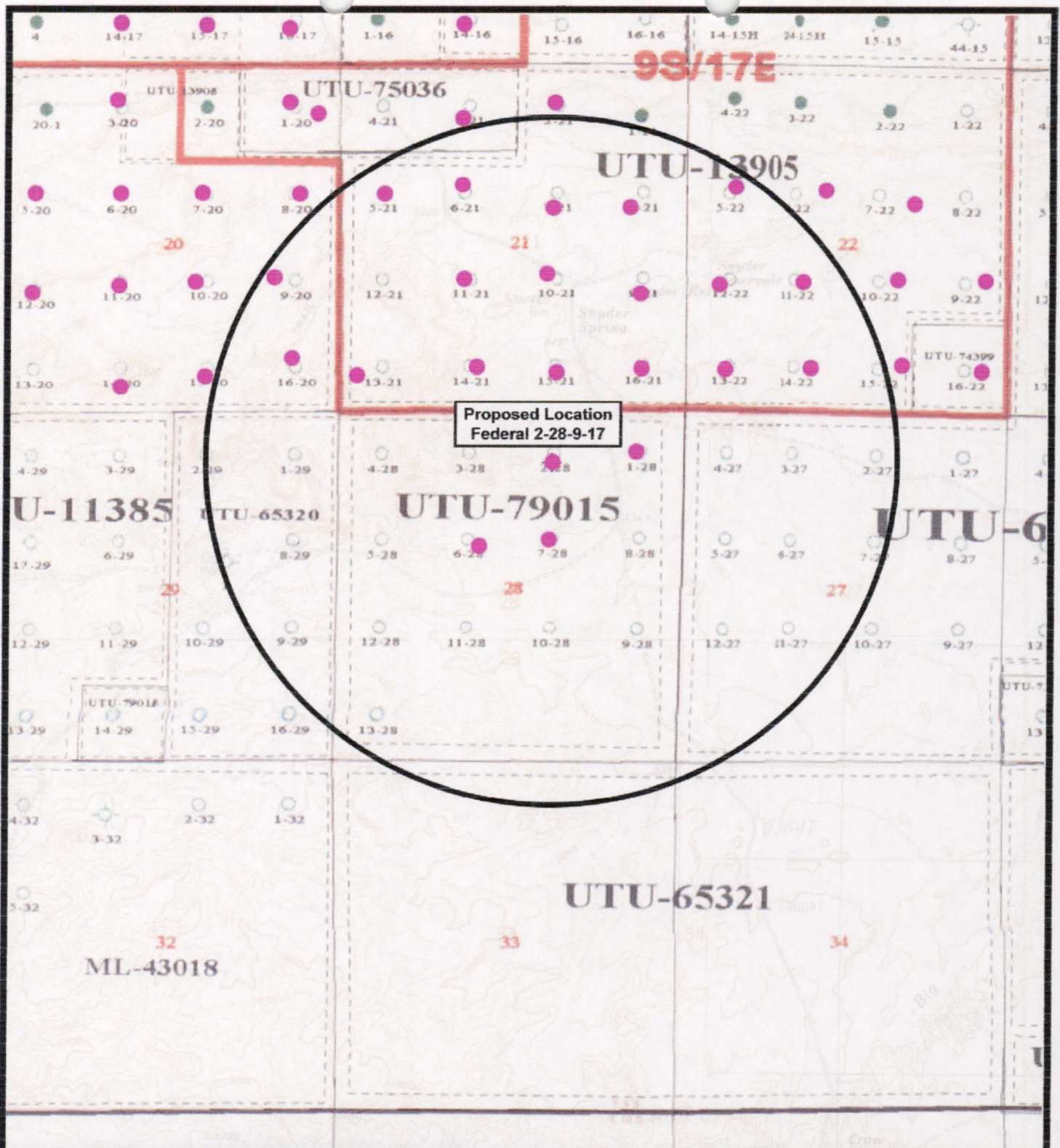
Legend

- Roads
- Proposed Gas Line

TOPOGRAPHIC MAP

"C"





Proposed Location
Federal 2-28-9-17



NEWFIELD
Exploration Company

Federal 2-28-9-17
SEC. 28, T9S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: nc
DATE: 08-24-2007

Legend

- Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

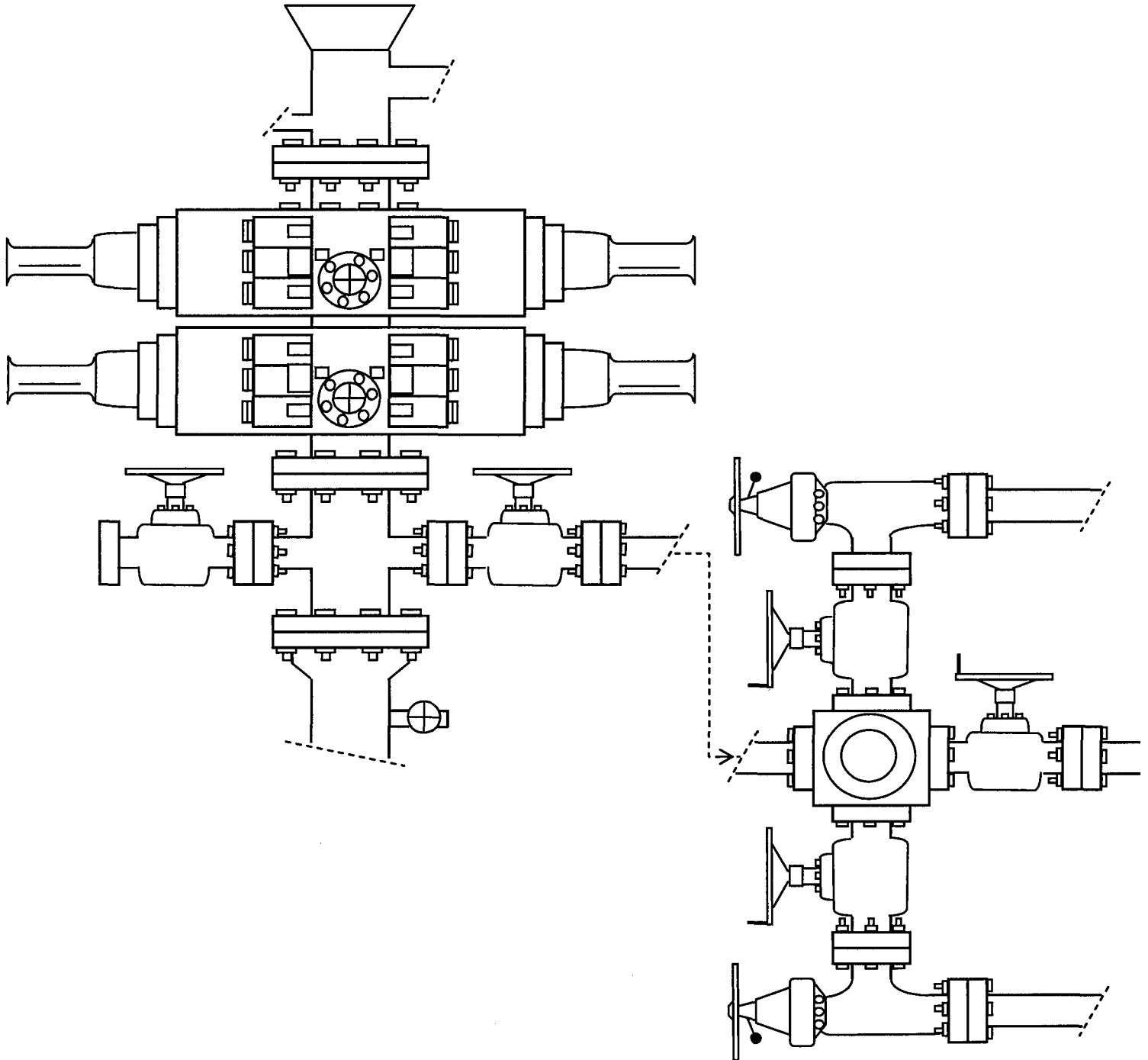


EXHIBIT C

Exhibit "D"

1 of 2

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATION'S BLOCK PARCEL IN
TOWNSHIP 9 SOUTH, RANGE 17 EAST, SECTION 28
DUCHESNE COUNTY, UTAH

By:

Christopher G. Roberts

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, UT 84052

Prepared By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 07-78

April 5, 2007

United States Department of Interior (FLPMA)
Permit No. 06-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-07-MQ-0230b

NEWFIELD EXPLORATION COMPANY

**PALEONTOLOGICAL SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

NW 1/4, SW 1/4 & SE 1/4, NW 1/4 [4, 5 & 6-25-9-16];
NE 1/4, NW 1/4, SW 1/4 & SE 1/4, NE 1/4 [1,2,7 & 8-25-9-16];
NE 1/4, NW 1/4, SW 1/4 & SE 1/4, SE 1/4 [9-10-15-16-25-9-16];
NE 1/4, SW 1/4, [11-25-9-16], Section 25, T 9 S, R 16 E
Entire Section 28 T 9 S, R 17 E [1 to 5, 7 to 16-28-9-16]
(Excluding SE 1/4, NW 1/4 [6-28-9-17])

REPORT OF SURVEY

Prepared for:

Newfield Exploration Company

Prepared by:

Wade E. Miller
Consulting Paleontologist
March 9, 2007

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/31/2007

API NO. ASSIGNED: 43-013-33776

WELL NAME: FEDERAL 2-28-9-17

OPERATOR: NEWFIELD PRODUCTION (N2695)

PHONE NUMBER: 435-646-3721

CONTACT: MANDIE CROZIER

PROPOSED LOCATION:

NWNE 28 090S 170E

SURFACE: 0937 FNL 1831 FEL

BOTTOM: 0937 FNL 1831 FEL

COUNTY: DUCHESNE

LATITUDE: 40.00677 LONGITUDE: -110.0080

UTM SURF EASTINGS: 584675 NORTHINGS: 4428770

FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-79015

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

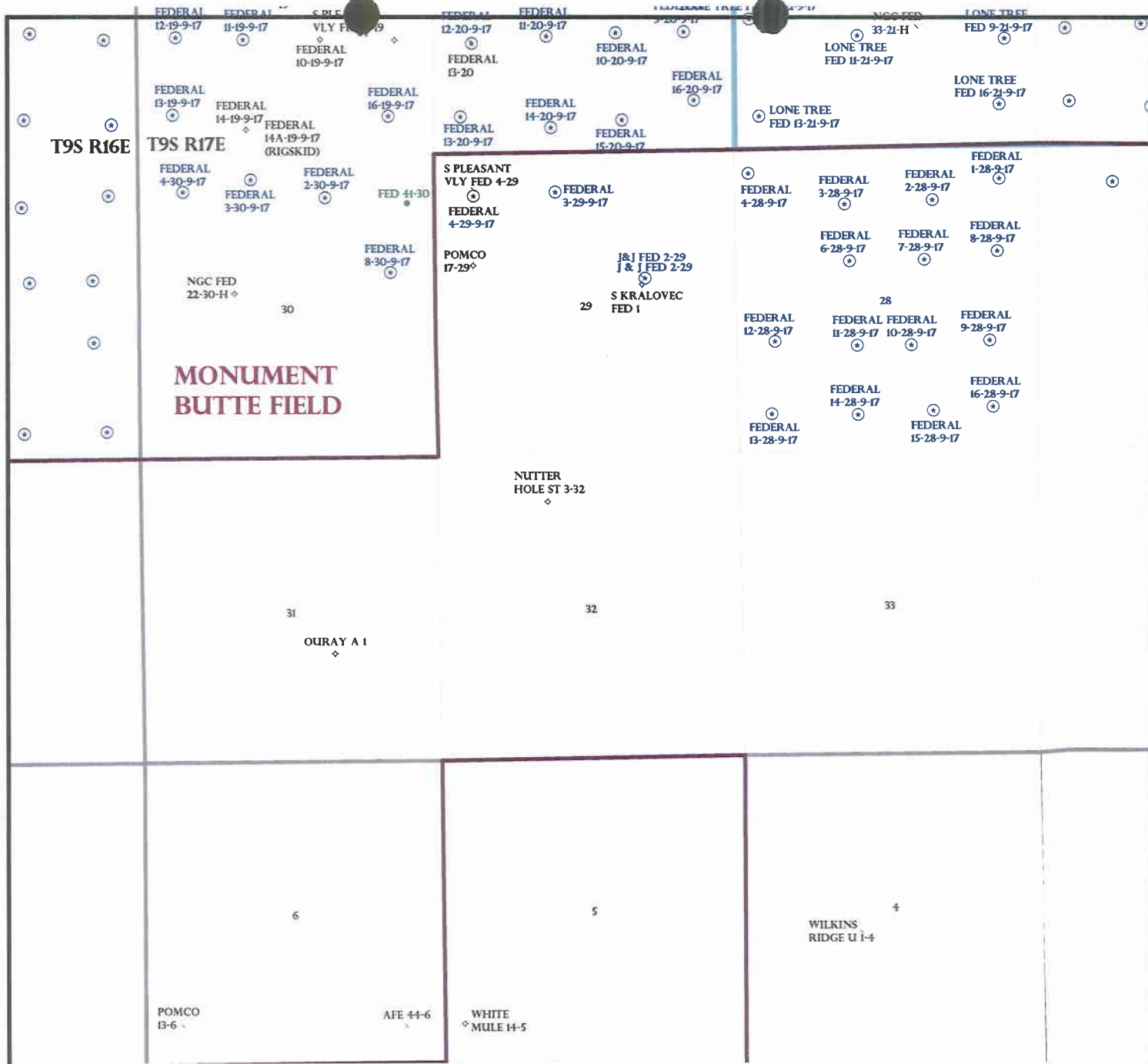
☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000192)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10136)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

____ R649-2-3.
Unit: _____
____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☒ R649-3-3. Exception
____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
____ R649-3-11. Directional Drill

COMMENTS: See Separate File

STIPULATIONS: 1. Federal Approval
2. Spacing: Skip



OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 28 T.9S R. 17E

FIELD: UNDESIGNATED (002)

COUNTY: DUCHESNE

SPACING: R649-3-3 / EXCEPTION LOCATION

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 7-SEPTEMBER-2007



43-013-33776

September 18, 2007

State of Utah, Division of Oil, Gas & Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Exception Location
Federal 2-28-9-17
T9S R17E, Section 28: NW/4NE/4
937'FNL 1831' FEL
Duchesne County, Utah

Dear Ms. Mason;

Pursuant to Rule 649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company ("NPC") hereby requests an exception location for the drilling of the captioned well. The proposed drillsite for this well is located 76' to the south of the drilling window required by Rule R649-3-2, which requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The attached plat depicts the proposed location and illustrates the deviation from the drilling window. The requested location has been chosen to avoid an area of archeological interest within the required drilling window.

Please note the drillsite and all surrounding acreage within a four hundred sixty (460) foot radius is owned by NPC and Yates Petroleum Corporation. You will find a copy of Yates' consent to this exception location attached to this letter.

If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,

Roxann Eveland

Roxann Eveland
Land Associate

Attachment

RECEIVED
SEP 20 2007
DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 20, 2007

Newfield Production Company
Rt. 3, Box 3630
Myton, UT 84052

Re: Federal 2-28-9-17 Well, 937' FNL, 1831' FEL, NW NE, Sec. 28, T. 9 South, R. 17 East,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33776.

Sincerely,

For Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office

Operator: Newfield Production Company

Well Name & Number Federal 2-28-9-17

API Number: 43-013-33776

Lease: UTU-79015

Location: NW NE Sec. 28 T. 9 South R. 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

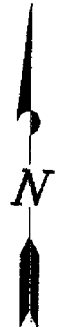
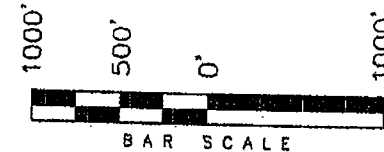
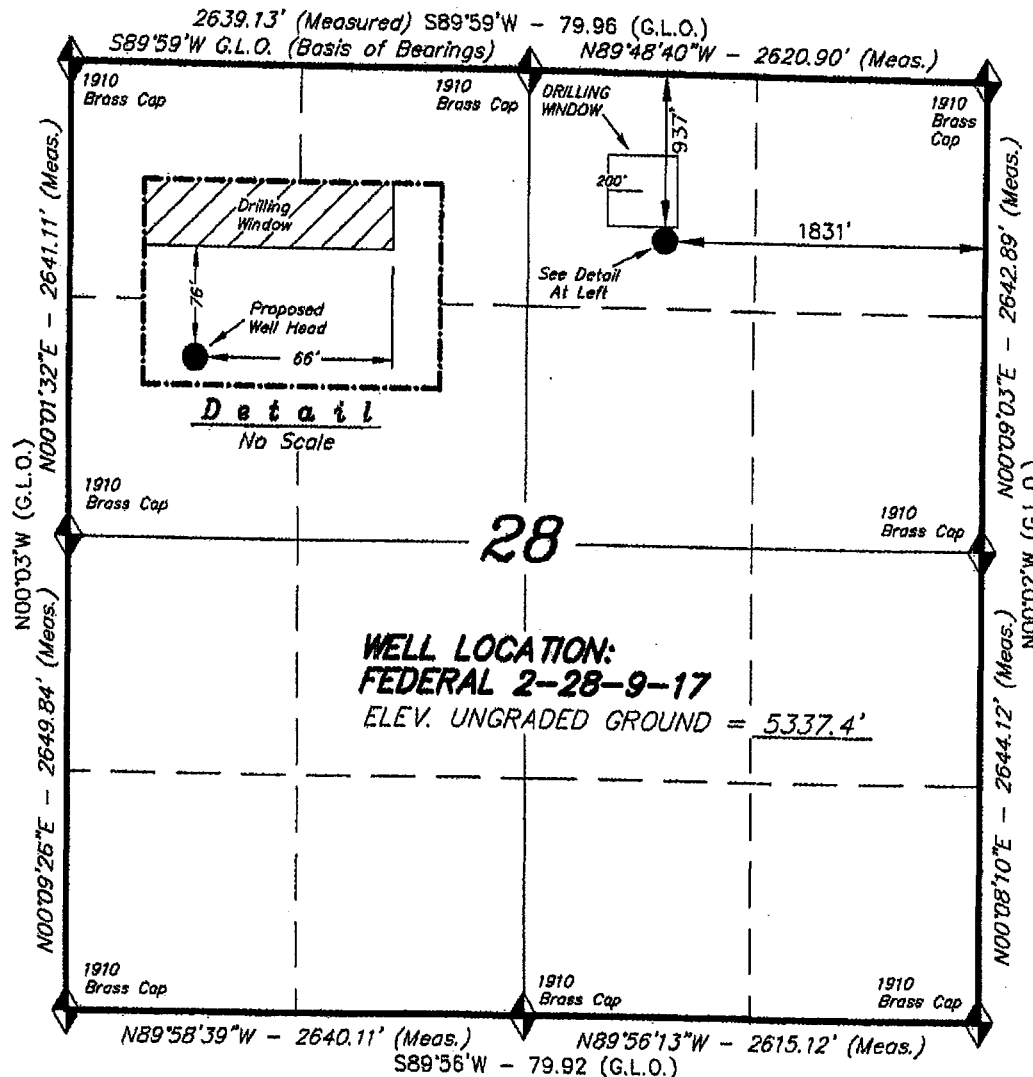
4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

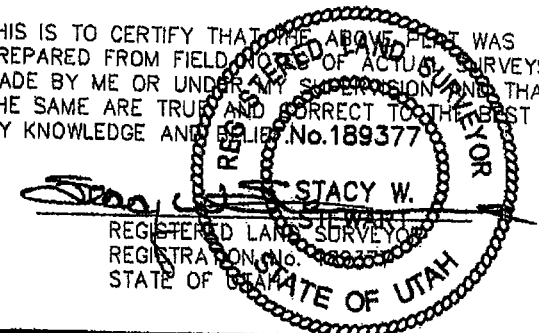
T9S, R17E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, FEDERAL 2-28-9-17,
LOCATED AS SHOWN IN THE NW 1/4 NE
1/4 OF SECTION 28, T9S, R17E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 08-21-07	SURVEYED BY: T.H.
DATE DRAWN: 08-23-07	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

◆ = SECTION CORNERS LOCATED
BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (MYTON SE)

FEDERAL 2-28-9-17
(Surface Location) NAD 83
LATITUDE = 40° 00' 23.90"
LONGITUDE = 110° 00' 31.40"

RECEIVED
SEP 20 2007

DIV. OF OIL, GAS & MINING

Fax to: 303-893-0103
Newfield Production Company
Attn: Roxann Eveland
RE: Exception Location
Federal 2-28-9-17
T9S R17E, Section 28: NW/4NE/4
937' FNL 1831' FEL
Duchesne County, Utah

Please be advised Yates Petroleum Corporation does not have an objection to the proposed location of the
aforementioned well.

YATES PETROLEUM CORPORATION

By: Ernest L. Carroll

Date: 9-17-87

Ernest L. Carroll Senior Landman
Print Name and Title

RECEIVED
VERNAL FIELD OFFICE

2007 AUG 31 PM 1:39

Form 3160-3
(September 2001)

DEPT. OF THE INTERIOR
BUREAU OF LAND MGMT.
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-79015
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. N/A
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Federal 2-28-9-17
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/NE 937' FNL 1831' FEL At proposed prod. zone		9. API Well No. 43-013-33776
14. Distance in miles and direction from nearest town or post office* Approximatley 17.1 miles southeast of Myton, Utah		10. Field and Pool, or Exploratory Monument Butte
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 937' f/lse, NA' f/unit	16. No. of Acres in lease 1,113.95	11. Sec., T., R., M., or Blk. and Survey or Area NW/NE Sec. 28, T9S R17E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1,594'	19. Proposed Depth 5500'	12. County or Parish Duchesne
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5337' GL	22. Approximate date work will start* 4th Quarter 2007	13. State UT
23. Estimated duration Approximately seven (7) days from spud to rig release.		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 8/22/07
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) Tanya Kuvaka	Date AUG 14 2008
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

UDOGM

NOTICE OF APPROVAL

RECEIVED

AUG 19 2008

DIV. OF OIL, GAS & MINING

NOS 1/17/07
07 PPI255A

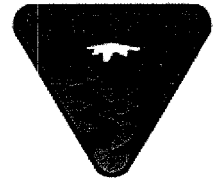


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Federal 2-28-9-17
API No: 43-013-33776

Location: NWNE, Sec. 28, T9S, R17E
Lease No: UTU-79015
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within two (2) miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

STIPULATIONS:

1. The proposed area contains Mountain plover habitat. With this occurrence there will be a timing restriction during project activity (construction and drilling) to minimize disturbance to **Mountain plover nesting from May 15 – June 15.**
2. There is a Golden Eagle nest 0.45 miles southeast of the proposed project area, but is not in line-of-site. With this occurrence there will be a timing restriction during project activity to minimize disturbance to Golden Eagle nesting from February 1 – July 15.
3. No surface occupancy or use is allowed (does not apply to casual use) within ½ mile of Golden Eagle nests which have been active within the past two years. This restriction will not apply to maintenance and operation of existing programs and facilities. It will not apply if impacts can be mitigated through other management actions or site specific analysis of terrain features.

Protection of Golden Eagle nest sites as described in the Diamond Mountain Resource Management Plan and EIS. Waivers, Exceptions, or Modifications to this limitation may be specifically approved in writing by the authorized officer of the Bureau of Land Management if either the resource values change or the lessee/operator demonstrates that adverse impacts can be mitigated. Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820).

Lease Notices (field review and RMP):

1. Lessee/operator is given notice the area has been identified as containing Golden Eagle habitat. Modifications may be required in the Surface Use Plan to protect the Golden Eagle and/or its habitat from surface disturbing activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.

Comments:

1. If it is anticipated that construction or drilling will occur during the given timing restrictions for any wildlife, a BLM or qualified biologist shall be notified so surveys can be conducted. Depending upon the results of the surveys, permission to proceed may or may not be recommended or granted (depending on the species being surveyed and the condition of the habitat).

Follow-up Actions and/or Recommendations:

*** The operator agreed to use low profile production tanks upon completion and move them to the west side of the location. This mitigation measure will keep the location out of line-of-site of the Golden Eagle nest; therefore, the No Surface Occupancy for Golden Eagle will not apply to this location. However, the timing stipulation is still in effect.**

*** It is recommended, but not required to remove saltcedar (*Tamarix ramosissima*) from the BLM constructed pond approximately 100 yards to the west of the location. This will help improve habitat for wildlife and livestock grazing and possibly keep water within the ponds for longer periods of time.**

If it is anticipated that construction or drilling will occur during the given timing restrictions for any wildlife, a BLM or qualified biologist shall be notified so surveys can be conducted. Depending upon the results of the surveys, permission to proceed may or may not be recommended or granted (depending on the species being surveyed and the condition of the habitat).

Please be aware that this Special Status Species wildlife clearance is effective for one (1) year from the date of the onsite date. Any proposals submitted after the date of the onsite shall require additional surveys and clearances.

Based on the previous field exam and existing data, and if all timing restrictions are adhered to then, it is my opinion that a no effect situation exists for Special Status Wildlife Species with the construction and drilling of this proposed drill site. Therefore, this site is cleared from a Special Status Wildlife Species perspective.

CONDITIONS OF APPROVAL:

- **Avoid NRHP cultural sites: 42DC391, 42DC2298.**
- **Central Tank Batteries and Flowlines are not authorized as part of this APD. This shall be submitted as a separate Sundry Notice Form 3160-5.**
- **All traffic related to this action will be restricted to approved routes. Cross-country vehicle travel will not be allowed.**
- **All pipelines (surface and buried) will be laid within one 50' wide construction ROW, on one side of the road, and will reduce down to a 30' wide permanent ROW on lease.**
- **A temporary road ROW will not be granted. The road ROW will be 30 foot for construction and will reduce to an 18 foot running surface.**

- The access road will be crowned and ditched. Flat-bladed roads are not allowed. All roads will have an 18', crowned (2 to 3% minimum), running surface. All roads will have drainage ditches along both sides of road.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of three inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. will be needed to control the erosion.
- Low-water crossings will be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Pipelines will be buried at all major drainage crossings.
- Prevent fill and stock piles from entering drainages.
- To insure impermeability, the reserve pit will be lined with a 16 ml or greater liner and felt prior to spudding.
- The liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- When the reserve pit contains fluids or toxic substances, the operator must ensure animals do not ingest or become entrapped in pit fluids.
- Any hydrocarbons in the reserve pit will be removed **immediately** upon well completion; in accordance with 43 CFR 3162.7-1. Pits must be free of oil and other liquid and solid wastes prior to filling.
- Monument Butte SOP, Section 9.2 - Pit Fencing Minimum Standards - will be strictly adhered to. To include 9.2.2.3 - Corner posts will be cemented and/or braced in such a manner as to keep fence tight at all times.
- If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, a detailed Interim and Final Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. If Reclamation Plan is acceptable, the AO will provide written approval or concurrence within 30 calendar days of receipt.

- **Interim Reclamation:**

The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be re-contoured and the topsoil re-spread, and the area shall be **seeded using a rangeland drill**. Seeding depth as per AO, or seed distributor. If portions of the site are too steep (>40%), or rocky, that portion may be broadcast seeded. If broadcasting seed, the seed shall be walked into the soil with a dozer immediately after the seeding is completed, or covered by soil using a drag chain. Seeding shall occur in the fall (August 1st until snow or ground is frozen) with the following seed mix:

Seed mix:

Common name	Latin name	lbs/acre	Recommended seed planting depth
Squirreltail grass	<i>Elymus elymoides</i>	3.0	¼ - ½"
Siberian wheatgrass	<i>Agropyron fragile</i>	1.0	½"
Shadscale saltbush	<i>Atriplex confertifolia</i>	0.50	½"
Four-wing saltbush	<i>Atriplex canescens</i>	0.50	½"
Gardner's saltbush	<i>Atriplex gardneri</i>	0.50	½"
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	0.10	⅛ - ¼"
Forage Kochia	<i>Kochia prostrata</i>	0.10	⅛ - ¼"

- All pounds are pure live seed.
- All seed and mulch will be certified weed free.
- Rates are set for drill seeding; double rate if broadcasting.
- Reseeding may be required if initial seeding is not successful.

- **Final reclamation:**

Once the location is plugged and abandoned, the well location, access, and any disturbed areas shall be re-contoured to natural topography, topsoil shall be re-spread, and the entire location shall be seeded following guidelines in the seed mix bullet statement above. Final seed mix: same as interim.

- Noxious and/or invasive weeds will be controlled along access roads, pipelines, well sites, and all other applicable facilities. Any noxious and/or invasive weeds outbreak, directly attributed to the activities of the Operator, will be the responsibility of the Operator to control. On BLM administered land, a Pesticide Use Proposal (PUP) must be submitted and approved prior to the application of herbicides, pesticides, or other possibly hazardous chemicals.
- The authorized officer may prohibit surface disturbing activities during severe winter conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- The authorized officer may prohibit surface disturbing activities during wet or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.

- All well facilities not regulated by OSHA will be painted Carlsbad Canyon.
- All boulders with a length or diameter greater than 3 feet, that are found showing at the surface, will be stockpiled for use during final reclamation.
- Notify the Authorized Officer 48 hours prior to surface disturbing activities.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- None

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

937 FNL 1831 FEL NW/NE Section 28, T9S R17E

5. Lease Designation and Serial No.

UTU-79015

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

FEDERAL 2-28-9-17

9. API Well No.

43-013-33776

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Permit Extension**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year.

This APD is not yet due to expire with the BLM.

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date: **9.3.2008**

Initials: **KS**

Date: **09-02-08**

By: **[Signature]**

RECEIVED

AUG 28 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier

Title

Regulatory Specialist

Date

8/27/2008

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33776
Well Name: Federal 2-28-9-17
Location: NW/NE Section 28,T9S R17E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 9/20/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

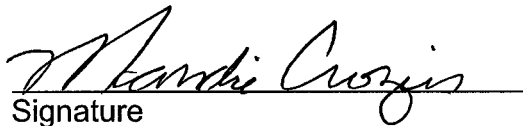
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

8/27/2008

Date

Title: Regulatory Specialist

Representing: Newfield Production Company

Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Rig Name/# Ross#24
Submitted By Sean Stevens Phone Number 823-1162
Well Name/Number Federal 2-28-9-17
Qtr/Qtr NW/NE Section 28 Township 9S Range 17E
Lease Serial Number UTU-79015
API Number 43-013-33776

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 22 Nov 08 0800 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 22 Nov 08 3:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address

Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

937 FNL 1831 FEL

NWNE Section 28 T9S R17E

5. Lease Serial No.

USA UTU-79015

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

FEDERAL 2-28-9-17

9. API Well No.

4301333776

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/28/08 MIRU NDSI Rig #3. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 287'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5425'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 138 jt's of 5.5 J-55, 15.5# csgn. Set @ 5397' / KB. Cement with 285 sks cement mixed @ 11.0 ppg & 3.43 yld. The 415 sks cement mixed @ 14.4 ppg & 1.24 yld. circ 0 bbl cmt to surface dyed water to surface then lost returns Nipple down Bop's. Set slips @ 104,000 #'s tension. Release rig 3:00 AM on 12/3/08.

RECEIVED

DEC 04 2008

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Johnny Davis

Signature

Title

Drilling Foreman

Date

12/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5396.91

LAST CASING 8 5/8" SET AT 344

DATUM 12

DATUM TO CUT OFF CASING

DATUM TO BRADENHEAD FLANGE

TD DRILLER	5425	LOGC	5416
------------	------	------	------

HOLE SIZE **7 7/8"**

OPERATOR Newfield Exploration Company

WELL FEDERAL 2-28-9-17

FIELD/PROSPECT Monument Butte

CONTRACTOR & RIG # **NDSI Rig # 3**

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
1	5 1/2"	Landing jt.	15.5	J-55	LTC	A	14
137	5 1/2"	LT&C casing	15.5	J-55	LTC	A	5343.19
1	5 1/2"	Float collar			LTC	A	1.74
1	5 1/2"	LT&C Shoe jt.	15.5	J-55	LTC	A	39.11
1	5 1/2"	Guide shoe			LTC	A	0.87
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			5398.91
TOTAL LENGTH OF STRING		5398.91		LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		16.61		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		331.97	9	CASING SET DEPTH			5,396.91
TOTAL		5714.27	9	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		5714.27	147				
TIMING							
BEGIN RUN CSG.	Spud	2:30 PM	12/2/2008	GOOD CIRC THRU JOB			No
CSG. IN HOLE		7:30 PM	12/2/2008	Bbls CMT CIRC TO SURFACE			0
BEGIN CIRC		8:51 PM	12/2/2008	RECIPROCATED PIPE			No
BEGIN PUMP CMT		9:01 PM	12/2/2008	BUMPED PLUG TO			1820
BEGIN DSPL. CMT		9:52 PM	12/2/2008				
PLUG DOWN		10:14 PM	12/2/2008				

[illegible]

COMPANY REPRESENTATIVE

Johnny Davis

DATE 12/3/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
937 FNL 1831 FEL
NWNE Section 28 T9S R17E

5. Lease Serial No.

USA UTU-79015

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

FEDERAL 2-28-9-17

9. API Well No.

4301333776

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/22/08 MIRU Ross spud rig #24. Drill 340' of 12 1/4" hole with air mist. TIH W/7 Jt's 8 5/8" J-55 24# csgn. Set @ 344.13'.
On 11/24/08 Cement with 160 sks of Class "G" w/ 2% CaCL+ 5# Cello Flake. Mixed @ 15.8 ppg> 1.17 cf/sk yeild. Returned 6 bbls cement to pit.

RECEIVED

DEC 04 2008

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Johnny Davis

Signature

Title

Drilling Foreman

Date

11/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

8 5/8" CASING SET AT

OPERATOR Newfield Exploration Company
WELL FEDERAL 2-28-9-17
FIELD/PROSPECT Monument Butte
CONTRACTOR & RIG # Ross rig # 24

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
8	8 5/8"	Maverick Casing	24	J-55	LTC	A	332.28
1		Casing head				A	0.95
1		Guide shoe				A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			334.13
TOTAL LENGTH OF STRING		334.13	8	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			344.13
TOTAL		332.28	8	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		332.28	8				
TIMING							
BEGIN RUN CSG.	Spud	3:00 PM	11/22/2008	GOOD CIRC THRU JOB			Yes
CSG. IN HOLE		3:30 PM	11/22/2008	Bbls CMT CIRC TO SURFACE			6
BEGIN CIRC		10:37 AM	11/24/2008	RECIPROCATED PIPE			No
BEGIN PUMP CMT		10:50 AM	11/24/2008				
BEGIN DSPL. CMT		11:00 AM	11/24/2008	BUMPED PLUG TO			399
PLUG DOWN		11:07 AM	11/24/2008				

NO SUNDRY AVAILABLE yet

CEMENT USED		CEMENT COMPANY- BJ
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	160	Class G w/2% CACL + 5#/sk Cello flake mixed @ 15.8 ppg 1.17 Yield
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING
Middle first, top second & third for 3		

COMPANY REPRESENTATIVE

Johnny Davis

DATE 11/25/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-79015
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 937 FNL 1831 FEL		8. WELL NAME and NUMBER: FEDERAL 2-28-9-17
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 28, T9S, R17E		9. API NUMBER: 4301333776
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 01/30/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 01/12/09, attached is a daily completion status report.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk
SIGNATURE DATE 01/30/2009

(This space for State use only)

RECEIVED

FEB 02 2009

DIV. OF OIL, GAS & MINING

Daily Activity Report**Format For Sundry****FEDERAL 2-28-9-17****11/1/2008 To 3/28/2009****12/18/2008 Day: 1****Completion**

Rigless on 12/17/2008 - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5322' cement top @ 280'. Perforate stage #1. CP3 sds @ 5090-98', CP2 sds @ 5014-26', CP1 sds @ 4981-96' w/ 3 1/8" slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 140 shots. 127 BWTR. SIFN.

1/3/2009 Day: 2**Completion**

Rigless on 1/2/2009 - Day 2a. Stage #1, CP1,2,3 sands. RU BJ Services. 0 psi on well. Frac CP1,2,3 w/ 79,559#'s of 20/40 sand in 632 bbls of Lightning 17 fluid. Broke @ 3207 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1750 psi @ ave rate of 23 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 2174 psi. Leave pressure on well. 759 BWTR See Day 2b. Day 2b. Stage #2, LODC1 sands. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 6' & 10' perf gun. Set plug @ 4850'. Perforate LODC1 sds @ 4788-94', 4774- 84' w/ 3-1/8" Slick Guns w/ 4 spf for total of 64 shots. RU BJ Services. 1985 psi on well. Frac LODC1 sds w/ 44,269#'s of 20/40 sand in 435 bbls of Lightning 17 fluid. Broke @ 4297 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2000 psi @ ave rate of 23 BPM. ISIP 2273 psi. Begin immediate flowback on 20/64 choke @ 3 BPM. Flowed for 3 1/2 hrs & died. Rec 611 BTF. SIWFN w/ 583 BWTR.

1/10/2009 Day: 3**Completion**

Leed #731 on 1/9/2009 - MIRU Leed #731. Thaw wellhead & BOP W/ HO trk. Bleed pressure off well. Rec est 10 BTF. ND Frac head & BOP. Install 3M production tbg head & NU Weatherford Schaeffer BOP. Talley, drift, PU & TIH W/ used Weatherford 4 3/4" Chomp bit, bit sub & 141 jts new 2 7/8 8rd 6.5# J-55 tbg. Tag plug @ 4850'. Tbg displaced 11 BW on TIH. RU power swivel. Drill out plug in 10 minutes. Con't swivelling jts in hole. Tag fill @ 5147'. C/O sd to 5198'. Circ hole clean W/ no fluid loss. Hang back swivel & pull 2 jts tbg. SIFN W EOT @ 5140'. Est 573 BWTR.

1/11/2009 Day: 4**Completion**

Leed #731 on 1/10/2009 - Thaw wellhead, BOP & tbg stump W/ HO trk. No pressure on well. PU swivel & con't C/O sd f/ 5198' to PBTD @ 5357'. Circ hole clean W/ no fluid loss. RD swivel & pull EOT to 5290'. RU swab equipment. IFL @ sfc. Made 9 swb runs rec 140 BTF W/ light gas, tr oil & no sd. FFL @ 1200'. RD swb equip. TIH W/ tbg & tag sd @ 5354' (3' new fill). C/O sd to PBTD @ 5357'. Circ hole clean. Lost est 30 BW & rec tr oil. LD excess tbg. TOH W/ tbg-- LD bit. TIH W/ BHA & production tbg as follows: 2 7/8 NC, 2 jts tbg, SN, 1 jt tbg, new CDI 5 1/2" TA (45K) & 161 jts 2 7/8 8rd 6.5# J-55 tbg. ND BOP. Set TA @ 5056' W/ SN @ 5090' & EOT @ 5154'. Land tbg W/ 16,000# tension. NU wellhead. RU & flush tbg W/ 60 BW (returned same amt). SIFN W/ est 463 BWTR.

1/13/2009 Day: 5**Completion**

Leed #731 on 1/12/2009 - PU & TIH W/ pump and "A" grade rod string as follows: new CDI 2 1/2" X 1 1/2" X 20' RHAC pump, 6-1 1/2" weight rods, 20-3/4" scraped rods, 77-3/4" plain

rods, 99-3/4" scraped rods, 1-8', 1-6', 1-4' & 1-2' X 3/4" pony rods and 1 1/2" X 26' polished rod. Seat pump & RU pumping unit. Fill tbg W/ 1 BW. Pressure test tbg & pump to 200 psi. Stroke pump up W/ unit to 800 psi. Good pump action. RDMOSU. Est 464 BWTR. Place well on production @ 1:30 PM 1/12/2009 W/ 74" SL @ 4 SPM. FINAL REPORT!!

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. UTU-79015																																																																									
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						6. If Indian, Allottee or Tribe Name NA																																																																									
2. Name of Operator NEWFIELD EXPLORATION COMPANY						7. Unit or CA Agreement Name and No. FEDERAL																																																																									
3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202						8. Lease Name and Well No. FEDERAL 2-28-9-17																																																																									
3a. Phone No. (include area code) (435)646-3721						9. AFI Well No. 43-013-33776																																																																									
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 937' FNL & 1831' FEL (NW/NE) SEC. 28, T9S, R17E At top prod. interval reported below At total depth 5425'						10. Field and Pool or Exploratory MONUMENT BUTTE																																																																									
14. Date Spudded 11/22/2008						15. Date T.D. Reached 12/01/2008																																																																									
16. Date Completed 01/12/2008 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						17. Elevations (DF, RKB, RT, GL)* 5337' GL 5349' KB																																																																									
18. Total Depth: MD 5425' TVD						19. Plug Back T.D.: MD 5357' TVD																																																																									
20. Depth Bridge Plug Set: MD TVD						21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND																																																																									
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						23. Casing and Liner Record (Report all strings set in well)																																																																									
<table border="1" style="width:100%"><thead><tr><th>Hole Size</th><th>Size/Grade</th><th>Wt. (#/ft.)</th><th>Top (MD)</th><th>Bottom (MD)</th><th>Stage Cementer Depth</th><th>No. of Sk. & Type of Cement</th><th>Slurry Vol. (BBL)</th><th>Cement Top*</th><th>Amount Pulled</th></tr></thead><tbody><tr><td>12-1/4"</td><td>8-5/8" J-55</td><td>24#</td><td></td><td>344'</td><td></td><td>160 CLASS G</td><td></td><td></td><td></td></tr><tr><td>7-7/8"</td><td>5-1/2" J-55</td><td>15.5#</td><td></td><td>5397'</td><td></td><td>285 PRIMLITE</td><td></td><td>280'</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td>415 50/50 POZ</td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>										Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	12-1/4"	8-5/8" J-55	24#		344'		160 CLASS G				7-7/8"	5-1/2" J-55	15.5#		5397'		285 PRIMLITE		280'								415 50/50 POZ																																	
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Well Status																																																																															

*(See instructions and spaces for additional data on page 2)

RECEIVED
FEB 10 2009

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	3155' 3349'
				GARDEN GULCH 2 POINT 3	3459' 3699'
				X MRKR Y MRKR	3946' 3981'
				DOUGALS CREEK MRK BI CARBONATE MRK	4097' 4318'
				B LIMESTON MRK CASTLE PEAK	4418' 4928'
				BASAL CARBONATE TOTAL DEPTH (LOGGERS)	5354' 5415'

32. Additional remarks (include plugging procedure):

(CP3) 5090-5098', (CP2) 5014-5026', (CP1) 4981-4996'

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tammi LeeTitle Production ClerkSignature Tammi LeeDate 02/10/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-79015
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: FEDERAL 2-28-9-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0937 FNL 1831 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 28 Township: 09.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013337760000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/10/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Major Workover"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The following major workover was completed on the above well: frac LODC Sands. The well was placed back on production. See attached Daily Activity Report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 08, 2013		
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 8/7/2013	

Daily Activity Report

Format For Sundry

FEDERAL 2-28-9-17

3/1/2013 To 7/30/2013

5/7/2013 Day: 1

Recompletion

WWS #5 on 5/7/2013 - MIRU. POOH W/ Rods, ND 3000# WH NU 5000# W/H. RIH W/ PKR W/ H Valve. NU Frac Valve, BOP, Double Pipe BOPs, Press test - Release Pkr W/ H valve. POOH W/ 3 jts. CWIFN - Road Rig from M-36 to 2-28-9-17 - NU 5000# 7" Frac Valve, Blind rams, Double Pipe Rams. - ND 3000# Tbg head NU 5000# Tbg Head. - ND WH TAC Sheared. Set H Valve PKR 1 Jt in. - POOH W/ 99 3/4" 4 per, 77 3/4" slick, 20 3/4" 4 per, 6 1-1/2 weight bars & Pump. - MIRU. RU Hot oiler pump 60 bbls hot water down Csg. Unseat pump flush tbgw/ 40 bbls hot water Saet Pump press test Tbg to 3000 psi good test. - Road Rig from M-36 to 2-28-9-17 - Release Pkr W/ H valve. POOH W/ 3 jts. CWIFN - RU B&C Quick Test Press test Frac Valve, Blind rams, Valves & Pipe rams - NU 5000# 7" Frac Valve, Blind rams, Double Pipe Rams. - ND 3000# Tbg head NU 5000# Tbg Head. - ND WH TAC Sheared. Set H Valve PKR 1 Jt in. - POOH W/ 99 3/4" 4 per, 77 3/4" slick, 20 3/4" 4 per, 6 1-1/2 weight bars & Pump. - MIRU. RU Hot oiler pump 60 bbls hot water down Csg. Unseat pump flush tbgw/ 40 bbls hot water Saet Pump press test Tbg to 3000 psi good test. - Road Rig from M-36 to 2-28-9-17 - Release Pkr W/ H valve. POOH W/ 3 jts. CWIFN - RU B&C Quick Test Press test Frac Valve, Blind rams, Valves & Pipe rams - NU 5000# 7" Frac Valve, Blind rams, Double Pipe Rams. - ND 3000# Tbg head NU 5000# Tbg Head. - ND WH TAC Sheared. Set H Valve PKR 1 Jt in. - POOH W/ 99 3/4" 4 per, 77 3/4" slick, 20 3/4" 4 per, 6 1-1/2 weight bars & Pump. - MIRU. RU Hot oiler pump 60 bbls hot water down Csg. Unseat pump flush tbgw/ 40 bbls hot water Saet Pump press test Tbg to 3000 psi good test. - Road Rig from M-36 to 2-28-9-17 - Release Pkr W/ H valve. POOH W/ 3 jts. CWIFN - RU B&C Quick Test Press test Frac Valve, Blind rams, Valves & Pipe rams - NU 5000# 7" Frac Valve, Blind rams, Double Pipe Rams. - ND 3000# Tbg head NU 5000# Tbg Head. - ND WH TAC Sheared. Set H Valve PKR 1 Jt in. - POOH W/ 99 3/4" 4 per, 77 3/4" slick, 20 3/4" 4 per, 6 1-1/2 weight bars & Pump. - MIRU. RU Hot oiler pump 60 bbls hot water down Csg. Unseat pump flush tbgw/ 40 bbls hot water Saet Pump press test Tbg to 3000 psi good test. - RU B&C Quick Test Press test Frac Valve, Blind rams, Valves & Pipe rams **Finalized**

Daily Cost: \$0

Cumulative Cost: \$11,389

5/8/2013 Day: 2

Recompletion

WWS #5 on 5/8/2013 - POO& Scan Tbg. Set 2 CBP. Perp for Frac In AM - RD Floor & ND Double Pipe Rams. CWI - Crew travel Safety Meeting. JSA - RU PRS Tbg Scanners. Scan TBG 132 yellow, 32 Blue Band. LD BHA - Crew travel Safety Meeting. JSA - RD Floor & ND Double Pipe Rams. CWI - RD PRS RU Perforators RIH W/ 5-1/2 CBP Set @ 4940' POOH RIH W/ 2nd CBP Set @ 4930' POOH RD W/L - RU PRS Tbg Scanners. Scan TBG 132 yellow, 32 Blue Band. LD BHA - Crew travel Safety Meeting. JSA - RD Floor & ND Double Pipe Rams. CWI - RD PRS RU Perforators RIH W/ 5-1/2 CBP Set @ 4940' POOH RIH W/ 2nd CBP Set @ 4930' POOH RD W/L - RU PRS Tbg Scanners. Scan TBG 132 yellow, 32 Blue Band. LD BHA - Crew travel Safety Meeting. JSA - RD Floor & ND Double Pipe Rams. CWI - RD PRS RU Perforators RIH W/ 5-1/2 CBP Set @ 4940' POOH RIH W/ 2nd CBP Set @ 4930' POOH RD W/L - RU PRS Tbg Scanners. Scan TBG 132 yellow, 32 Blue Band. LD BHA - RD PRS RU Perforators RIH W/ 5-1/2 CBP Set @ 4940' POOH RIH W/ 2nd CBP Set @ 4930' POOH RD W/L **Finalized**

Daily Cost: \$0

Cumulative Cost: \$32,275

5/9/2013 Day: 3**Recompletion**

WWS #5 on 5/9/2013 - Frac & Flow Back well - SICP 2050psi. Open Well to flow back Tk on 20/64 choke flow back @ 3 bpm 250 bbls flowed back. Well dead CWI. - Crew travel. Safety Meeting. JSA - RU Frac Crew - Wait For Frac Crew - Crew travel. Safety Meeting. JSA - SICP 2050psi. Open Well to flow back Tk on 20/64 choke flow back @ 3 bpm 250 bbls flowed back. Well dead CWI. - Safety meeting. JSA. Press test Lines To 5000psi. Open Well @ 0 psi. Pump 12 bbls 15% HCL Pump 246 bbls 7% KCL to get Rate & X link, Pump 15 bbls Pad, 181 bbls 1# to 3# 20/40 white sand (Ramped), 452 bbls 3# to 5# 20/40 white sand (Ramped), 323 bbls 6# 20/40 White Sand, Pump 113.6 bbls 7% KCL Flush. ISIP 2540psi, FG .96. Max press 2709 psi, Avg press 2152 psi, Max rate 30.4 BPM, Avg Rate 30.4 BPM. 188,445# 20/40 White sand in LODC Formation. 1343 Total bbls pumped. - RU Frac Crew - Wait For Frac Crew - Crew travel. Safety Meeting. JSA - SICP 2050psi. Open Well to flow back Tk on 20/64 choke flow back @ 3 bpm 250 bbls flowed back. Well dead CWI. - Safety meeting. JSA. Press test Lines To 5000psi. Open Well @ 0 psi. Pump 12 bbls 15% HCL Pump 246 bbls 7% KCL to get Rate & X link, Pump 15 bbls Pad, 181 bbls 1# to 3# 20/40 white sand (Ramped), 452 bbls 3# to 5# 20/40 white sand (Ramped), 323 bbls 6# 20/40 White Sand, Pump 113.6 bbls 7% KCL Flush. ISIP 2540psi, FG .96. Max press 2709 psi, Avg press 2152 psi, Max rate 30.4 BPM, Avg Rate 30.4 BPM. 188,445# 20/40 White sand in LODC Formation. 1343 Total bbls pumped. - RU Frac Crew - Wait For Frac Crew - Crew travel. Safety Meeting. JSA - SICP 2050psi. Open Well to flow back Tk on 20/64 choke flow back @ 3 bpm 250 bbls flowed back. Well dead CWI. - Safety meeting. JSA. Press test Lines To 5000psi. Open Well @ 0 psi. Pump 12 bbls 15% HCL Pump 246 bbls 7% KCL to get Rate & X link, Pump 15 bbls Pad, 181 bbls 1# to 3# 20/40 white sand (Ramped), 452 bbls 3# to 5# 20/40 white sand (Ramped), 323 bbls 6# 20/40 White Sand, Pump 113.6 bbls 7% KCL Flush. ISIP 2540psi, FG .96. Max press 2709 psi, Avg press 2152 psi, Max rate 30.4 BPM, Avg Rate 30.4 BPM. 188,445# 20/40 White sand in LODC Formation. 1343 Total bbls pumped. - RU Frac Crew - Wait For Frac Crew - Safety meeting. JSA. Press test Lines To 5000psi. Open Well @ 0 psi. Pump 12 bbls 15% HCL Pump 246 bbls 7% KCL to get Rate & X link, Pump 15 bbls Pad, 181 bbls 1# to 3# 20/40 white sand (Ramped), 452 bbls 3# to 5# 20/40 white sand (Ramped), 323 bbls 6# 20/40 White Sand, Pump 113.6 bbls 7% KCL Flush. ISIP 2540psi, FG .96. Max press 2709 psi, Avg press 2152 psi, Max rate 30.4 BPM, Avg Rate 30.4 BPM. 188,445# 20/40 White sand in LODC Formation. 1343 Total bbls pumped. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$133,987**5/10/2013 Day: 4****Recompletion**

WWS #5 on 5/10/2013 - Press test Pipe Rams. Drill Plugs Clean out Well To PBTD - RD & Rack Out Swivel LD & Jts. CWI - Crew travel. Safety Meeting. JSA. - PU & TIH W/ 4-3/4 bit, bit sub, 1 jts 2-7/8, X nipple, 172 jts 2-7/8 Tbg - Work On Rig - Press test Pipe Rams - Crew travel. Safety Meeting. JSA. - RD & Rack Out Swivel LD & Jts. CWI - Tag Sand @ 4755' Rig Up Drill Equipment Pump 26 bbls catch circulation clean out To 1st CBP @ 4930' drill up CBP (20 min) RIH Tag 2nd CBP @ 4940" Drill up CBP (15 min) TIH Tag fill @ 5215' clean out to PBTD @ 5351' Circulate Well Clean. - PU & TIH W/ 4-3/4 bit, bit sub, 1 jts 2-7/8, X nipple, 172 jts 2-7/8 Tbg - Work On Rig - Press test Pipe Rams - Crew travel. Safety Meeting. JSA. - RD & Rack Out Swivel LD & Jts. CWI - Tag Sand @ 4755' Rig Up Drill Equipment Pump 26 bbls catch circulation clean out To 1st CBP @ 4930' drill up CBP (20 min) RIH Tag 2nd CBP @ 4940" Drill up CBP (15 min) TIH Tag fill @ 5215' clean out to PBTD @ 5351' Circulate Well Clean. - PU & TIH W/ 4-3/4 bit, bit sub, 1 jts 2-7/8, X nipple, 172 jts 2-7/8 Tbg - Work On Rig - Press test Pipe Rams - Tag Sand @ 4755'

Rig Up Drill Equipment Pump 26 bbls catch circulation clean out To 1st CBP @ 4930' drill up CBP (20 min) RIH Tag 2nd CBP @ 4940" Drill up CBP (15 min) TIH Tag fill @ 5215' clean out to PBTD @ 5351' Circulate Well Clean. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$143,124

5/14/2013 Day: 5**Recompletion**

WWS #5 on 5/14/2013 - Trip Tbg RIH W/ Rods - RDMO. - PU & Prime Pump RIH W/ Rods 2.5" X 1.25" X 15' Pump 6 1-1/2" Sinker bars, 20 3/4 rods 4 per, 77 3/4 rods slick, 99 3/4 rods 4 per, 4 3/4 pony rods 2', 4', 6', 8'. 1-1/2 X 25' Polish Rod Seat pump Fill Tbg W/ 12 bbls press test pump to 800psi. Hang horses head. - ND BOPs & Set Tac W/ 18000# Tension W/ TAC @ 5056' PSN @ 5096' EOT @ 5154' Land Tbg W/ B1 Adapter. NU WH X over to Rods - TOO H W/ Bit & 164 jts tbg LD Bit & Sub - Crew Travel. Safety meeting. JSA. - TIH W/ NC, 2jts, PSN, 1 jt, 5-1/2 TAC, 161 Jts Tbg. - RDMO. - PU & Prime Pump RIH W/ Rods 2.5" X 1.25" X 15' Pump 6 1-1/2" Sinker bars, 20 3/4 rods 4 per, 77 3/4 rods slick, 99 3/4 rods 4 per, 4 3/4 pony rods 2', 4', 6', 8'. 1-1/2 X 25' Polish Rod Seat pump Fill Tbg W/ 12 bbls press test pump to 800psi. Hang horses head. - ND BOPs & Set Tac W/ 18000# Tension W/ TAC @ 5056' PSN @ 5096' EOT @ 5154' Land Tbg W/ B1 Adapter. NU WH X over to Rods - TOO H W/ Bit & 164 jts tbg LD Bit & Sub - Crew Travel. Safety meeting. JSA. - TIH W/ NC, 2jts, PSN, 1 jt, 5-1/2 TAC, 161 Jts Tbg. - RDMO. - PU & Prime Pump RIH W/ Rods 2.5" X 1.25" X 15' Pump 6 1-1/2" Sinker bars, 20 3/4 rods 4 per, 77 3/4 rods slick, 99 3/4 rods 4 per, 4 3/4 pony rods 2', 4', 6', 8'. 1-1/2 X 25' Polish Rod Seat pump Fill Tbg W/ 12 bbls press test pump to 800psi. Hang horses head. - ND BOPs & Set Tac W/ 18000# Tension W/ TAC @ 5056' PSN @ 5096' EOT @ 5154' Land Tbg W/ B1 Adapter. NU WH X over to Rods - TOO H W/ Bit & 164 jts tbg LD Bit & Sub - Crew Travel. Safety meeting. JSA. - TIH W/ NC, 2jts, PSN, 1 jt, 5-1/2 TAC, 161 Jts Tbg. - RDMO. - PU & Prime Pump RIH W/ Rods 2.5" X 1.25" X 15' Pump 6 1-1/2" Sinker bars, 20 3/4 rods 4 per, 77 3/4 rods slick, 99 3/4 rods 4 per, 4 3/4 pony rods 2', 4', 6', 8'. 1-1/2 X 25' Polish Rod Seat pump Fill Tbg W/ 12 bbls press test pump to 800psi. Hang horses head. - ND BOPs & Set Tac W/ 18000# Tension W/ TAC @ 5056' PSN @ 5096' EOT @ 5154' Land Tbg W/ B1 Adapter. NU WH X over to Rods - TOO H W/ Bit & 164 jts tbg LD Bit & Sub - Crew Travel. Safety meeting. JSA. - TIH W/ NC, 2jts, PSN, 1 jt, 5-1/2 TAC, 161 Jts Tbg. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$148,781

6/19/2013 Day: 1

Wildcat #2 on 6/19/2013 - MIRU. RDPU. Stack out rods. - Road rig. MIRU. RDPU. Stack out rods. SDFN. - Road rig. MIRU. RDPU. Stack out rods. SDFN. - Road rig. MIRU. RDPU. Stack out rods. SDFN. - Road rig. MIRU. RDPU. Stack out rods. SDFN. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$3,860

6/20/2013 Day: 2**Pump Change**

Wildcat #2 on 6/20/2013 - TOO H W/pump and rods, Release TAC. Tag fill W/Tbg @ PBTD. TOO H W/Tbg. - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 11:30AM FLUSHED CSG W/60 BBLS @250DEG UNSEATED PUMP LD PONY RODS 2 4-PER GUIDED RODS FLUSHED TBG W/ 40 BBLS @250DEG PUMP W/ PRESSURE SLOWED FLUSHED CSG W/ 60 BBLS @250DEG 11:30AM TO 3:00PM TOO H 99-3/4" 4-PER GUIDED RODS 63 -3/4" SLICK RODS FLUSHED TBG W/ 40 BBLS @250DEGS TOO H 14-3/4" SLICK RODS, 20-3/4" 4-PER GUIDED RODS, LD 6-1.5" C(API) WT BARS, 1-2.5"X1.25"X20' RHAC PUMP ATTEMPTED SANDINE FILL TAG FAILED 3:00PM TO 5:00PM ND WH RELEASED TAC NU

BOPS RD RIG FLOOR PU 7 JTS OF 2 7/8" J-55 TBG TAGGED PBTD NO FILL LD 7 JTS 5:00PM TO 7:30PM TOOH 161 JTS, 1 TAC, 1 JT TBG, 1 SN, 1 JT TBG, 1 NC SIWFN 7:30PM TO 9:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 11:30AM FLUSHED CSG W/60 BBLS @250DEG UNSEATED PUMP LD PONY RODS 2 4-PER GUIDED RODS FLUSHED TBG W/ 40 BBLS @250DEG PUMP W/ PRESSURE SLOWED FLUSHED CSG W/ 60 BBLS @250DEG 11:30AM TO 3:00PM TOOH 99-3/4" 4-PER GUIDED RODS 63 -3/4" SLICK RODS FLUSHED TBG W/ 40 BBLS @250DEGS TOOH 14-3/4" SLICK RODS, 20-3/4" 4-PER GUIDED RODS, LD 6-1.5" C(API) WT BARS, 1-2.5"X1.25"X20' RHAC PUMP ATTEMPTED SANDINE FILL TAG FAILED 3:00PM TO 5:00PM ND WH RELEASED TAC NU BOPS RD RIG FLOOR PU 7 JTS OF 2 7/8" J-55 TBG TAGGED PBTD NO FILL LD 7 JTS 5:00PM TO 7:30PM TOOH 161 JTS, 1 TAC, 1 JT TBG, 1 SN, 1 JT TBG, 1 NC SIWFN 7:30PM TO 9:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 11:30AM FLUSHED CSG W/60 BBLS @250DEG UNSEATED PUMP LD PONY RODS 2 4-PER GUIDED RODS FLUSHED TBG W/ 40 BBLS @250DEG PUMP W/ PRESSURE SLOWED FLUSHED CSG W/ 60 BBLS @250DEG 11:30AM TO 3:00PM TOOH 99-3/4" 4-PER GUIDED RODS 63 -3/4" SLICK RODS FLUSHED TBG W/ 40 BBLS @250DEGS TOOH 14-3/4" SLICK RODS, 20-3/4" 4-PER GUIDED RODS, LD 6-1.5" C(API) WT BARS, 1-2.5"X1.25"X20' RHAC PUMP ATTEMPTED SANDINE FILL TAG FAILED 3:00PM TO 5:00PM ND WH RELEASED TAC NU BOPS RD RIG FLOOR PU 7 JTS OF 2 7/8" J-55 TBG TAGGED PBTD NO FILL LD 7 JTS 5:00PM TO 7:30PM TOOH 161 JTS, 1 TAC, 1 JT TBG, 1 SN, 1 JT TBG, 1 NC SIWFN 7:30PM TO 9:00PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 11:30AM FLUSHED CSG W/60 BBLS @250DEG UNSEATED PUMP LD PONY RODS 2 4-PER GUIDED RODS FLUSHED TBG W/ 40 BBLS @250DEG PUMP W/ PRESSURE SLOWED FLUSHED CSG W/ 60 BBLS @250DEG 11:30AM TO 3:00PM TOOH 99-3/4" 4-PER GUIDED RODS 63 -3/4" SLICK RODS FLUSHED TBG W/ 40 BBLS @250DEGS TOOH 14-3/4" SLICK RODS, 20-3/4" 4-PER GUIDED RODS, LD 6-1.5" C(API) WT BARS, 1-2.5"X1.25"X20' RHAC PUMP ATTEMPTED SANDINE FILL TAG FAILED 3:00PM TO 5:00PM ND WH RELEASED TAC NU BOPS RD RIG FLOOR PU 7 JTS OF 2 7/8" J-55 TBG TAGGED PBTD NO FILL LD 7 JTS 5:00PM TO 7:30PM TOOH 161 JTS, 1 TAC, 1 JT TBG, 1 SN, 1 JT TBG, 1 NC SIWFN 7:30PM TO 9:00PM CREW TRAVEL **Finalized**

Daily Cost: \$0

Cumulative Cost: \$13,679

6/21/2013 Day: 3

Pump Change

Wildcat #2 on 6/21/2013 - RIH W/BHA, Tbg, set TAC. RIH W/pum and rods. PWOP. - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 9:30AM TIH W/ 1-NC, 2-JTS TBG, 1-PSN, 1-JT TBG, 1-5 1/2" TAC, 161-JTS TBG PLUSHED TBG W/ 30 BBLS 9:30AM TO 1:30PM RD RIG FLOOR ND BOPS SET TAC W/ 18K# TENSION NU WH BULLHEADED 55 GALS CHEMICAL DOWN CSG FLUSHED W/ 90 BW @120DEG PUMPED UNDER PRESSURE 500PSI XO TO ROD TOOLS 1:30PM TO 5:00PM BLEW DOWN WELL NU FLOW T, PU 1-2.5"X1.25"X20' RHAC PUMP#3592, 6-1.5" C(API) WT BARS, 6-1" STABILIZERS INBETWEEN WT BARS, 20-3/4" 4-PER GUIDED RODS, 77-3/4" SLICK RODS, 98-3/4" 4-PER GUIDED RODS, 1-3/4"X8' PONY ROD, 1-3/4"X6' PONY ROD, 1-3/4"X4' PONY ROD, 1-3/4"X2' PONY ROD, PU 1-1.5"X26' POLISH ROD LOADED TBG W/ 6 BBLS PRESSURED TO 200PSI STROKED W/ RIG UP TO 800PSI HUNG HORSE HEAD ADJUSTED TAG 5:00PM TO 7:00PM RD RIG MOVED TO NEXT LOCATION PWOP@ 5:30PM 5SPM 7:00PM TO 8:30PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 9:30AM TIH W/ 1-NC, 2-JTS TBG, 1-PSN, 1-JT TBG, 1-5 1/2" TAC, 161-JTS TBG PLUSHED TBG W/ 30 BBLS 9:30AM TO 1:30PM RD RIG FLOOR ND BOPS SET TAC W/ 18K# TENSION NU WH BULLHEADED 55 GALS CHEMICAL DOWN CSG FLUSHED W/ 90 BW @120DEG PUMPED UNDER PRESSURE 500PSI XO TO ROD TOOLS 1:30PM TO 5:00PM BLEW DOWN WELL NU FLOW T, PU 1-2.5"X1.25"X20' RHAC PUMP#3592, 6-1.5" C(API) WT BARS, 6-1" STABILIZERS INBETWEEN WT BARS, 20-3/4" 4-PER GUIDED RODS, 77-3/4" SLICK RODS, 98-3/4" 4-PER GUIDED RODS, 1-3/4"X8' PONY ROD, 1-3/4"X6' PONY ROD, 1-3/4"X4' PONY ROD, 1-3/4"X2' PONY ROD, PU 1-1.5"X26'

POLISH ROD LOADED TBG W/ 6 BBLS PRESSURED TO 200PSI STROKED W/ RIG UP TO 800PSI HUNG HORSE HEAD ADJUSTED TAG 5:00PM TO 7:00PM RD RIG MOVED TO NEXT LOCATION PWOP@ 5:30PM 5SPM 7:00PM TO 8:30PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 9:30AM TIH W/ 1-NC, 2-JTS TBG, 1-PSN, 1-JT TBG, 1-5 1/2" TAC, 161-JTS TBG PLUSHED TBG W/ 30 BBLS 9:30AM TO 1:30PM RD RIG FLOOR ND BOPS SET TAC W/ 18K# TENSION NU WH BULLHEADED 55 GALS CHEMICAL DOWN CSG FLUSHED W/ 90 BW @120DEG PUMPED UNDER PRESSURE 500PSI XO TO ROD TOOLS 1:30PM TO 5:00PM BLEW DOWN WELL NU FLOW T, PU 1-2.5"X1.25"X20' RHAC PUMP#3592, 6-1.5" C(API) WT BARS, 6-1" STABILIZERS INBETWEEN WT BARS, 20-3/4" 4-PER GUIDED RODS, 77-3/4" SLICK RODS, 98-3/4" 4-PER GUIDED RODS, 1-3/4"X8' PONY ROD, 1-3/4"X6' PONY ROD, 1-3/4"X4' PONY ROD, 1-3/4"X2' PONY ROD, PU 1-1.5"X26' POLISH ROD LOADED TBG W/ 6 BBLS PRESSURED TO 200PSI STROKED W/ RIG UP TO 800PSI HUNG HORSE HEAD ADJUSTED TAG 5:00PM TO 7:00PM RD RIG MOVED TO NEXT LOCATION PWOP@ 5:30PM 5SPM 7:00PM TO 8:30PM CREW TRAVEL - 5:30AM TO 7:00AM CREW TRAVEL 7:00AM TO 7:15AM JSA SAFETY MEETING 7:15AM TO 9:30AM TIH W/ 1-NC, 2-JTS TBG, 1-PSN, 1-JT TBG, 1-5 1/2" TAC, 161-JTS TBG PLUSHED TBG W/ 30 BBLS 9:30AM TO 1:30PM RD RIG FLOOR ND BOPS SET TAC W/ 18K# TENSION NU WH BULLHEADED 55 GALS CHEMICAL DOWN CSG FLUSHED W/ 90 BW @120DEG PUMPED UNDER PRESSURE 500PSI XO TO ROD TOOLS 1:30PM TO 5:00PM BLEW DOWN WELL NU FLOW T, PU 1-2.5"X1.25"X20' RHAC PUMP#3592, 6-1.5" C(API) WT BARS, 6-1" STABILIZERS INBETWEEN WT BARS, 20-3/4" 4-PER GUIDED RODS, 77-3/4" SLICK RODS, 98-3/4" 4-PER GUIDED RODS, 1-3/4"X8' PONY ROD, 1-3/4"X6' PONY ROD, 1-3/4"X4' PONY ROD, 1-3/4"X2' PONY ROD, PU 1-1.5"X26' POLISH ROD LOADED TBG W/ 6 BBLS PRESSURED TO 200PSI STROKED W/ RIG UP TO 800PSI HUNG HORSE HEAD ADJUSTED TAG 5:00PM TO 7:00PM RD RIG MOVED TO NEXT LOCATION PWOP@ 5:30PM 5SPM 7:00PM TO 8:30PM CREW TRAVEL **Finalized**

Daily Cost: \$0

Cumulative Cost: \$27,814

Pertinent Files: [Go to File List](#)